



AUGSTSPRIEGUMA TĪKLS
GROUP'S CONSOLIDATED AND
AS "AUGSTSPRIEGUMA TĪKLS"
SEPARATE

CONDENSED INTERIM FINANCIAL STATEMENTS

FOR THE 9-MONTH PERIOD ENDED
30 SEPTEMBER 2024

Prepared in accordance with Prepared in accordance
with the International Accounting Standard No. 34
adopted in the European Union

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INFORMATION ABOUT THE GROUP AND THE COMPANY



INFORMATION ABOUT THE GROUP AND THE COMPANY

NAME OF THE PARENT COMPANY	AS "Augstsprieguma tīkls"
LEGAL STATUS OF THE PARENT COMPANY	Joint stock company
NUMBER, PLACE AND DATE OF REGISTRATION OF THE PARENT COMPANY	000357556 Riga, 28 December 2001 Re-registered in the Commercial Register on 13 November 2004 under the uniform registration number 40003575567
LEI CODE	64883LC3F12690GATG87
REGISTERED OFFICE	Darziema iela 86, Riga, LV-1073, Latvia
THE PARENT COMPANY'S OPERATING ACTIVITY	Transmission of electricity, NACE code 35.12
THE GROUP'S OPERATING ACTIVITY	Transmission of electricity, NACE code 35.12; and Transport via pipeline, NACE code 49.50.
THE PARENT COMPANY'S SHAREHOLDER	The Republic of Latvia (100%)
MEMBERS OF THE BOARD AND THEIR POSITIONS	Rolands Irklis – Chairman of the Board (from 07.12.2023) Imants Zviedris – Member of the Board Gatis Junghāns – Member of the Board Arnis Daugulis – Member of the Board Ilze Znotiņa – Member of the Board (no 01.02.2024.)
MEMBERS OF THE COUNCIL AND THEIR POSITIONS	Kaspars Āboliņš – Chairman of the Council Olga Bogdanova – Deputy Chairwoman of the Council Armands Eberhards – Member of the Council Aigars Ģērmanis – Member of the Council
SHAREHOLDINGS IN OTHER COMPANIES	AS "Conexus Baltic Grid" (68.46%)
REPORTING PERIOD	1 January 2024 – 30 September 2024

KEY FINANCIAL AND OPERATIONAL INDICATORS



KEY FINANCIAL AND OPERATIONAL INDICATORS

	GROUP*		PARENT COMPANY	
	9 months of 2024	9 months of 2023	9 months of 2024	9 months of 2023
FINANCIAL INDICATORS				
Revenue, thous. EUR	182 917	167 271	112 044	114 888
EBITDA, thous. EUR	81 637	60 121	29 991	26 630
Profit, thous. EUR	38 430	5 752	13 037	6 771
	30.09.2024.	30.09.2023	30.09.2024.	30.09.2023
Total assets, thous. EUR	1 478 873	1 315 257	1 125 265	1 013 514
Equity, thous. EUR	656 742	622 838	454 938	447 257
Borrowings, thous. EUR	169 623	172 515	100 287	100 260
Net cash flow from operating activity, thous. EUR	114 504	63 206	65 662	34 186
Cash and short-term deposits, thous. EUR**	86 434	50 750	67 253	49 618
FINANCIAL RATIOS				
Total liquidity ratio (≥1.2)*	1	1.3	1.2	1.6
EBITDA margin	45%	36%	27%	23%
Equity ratio (≥35%)*	44%	47%	40%	44%
Net debt to equity (≤55%)*	13%	16%	7%	10%
PERFORMANCE INDICATORS				
Electricity transmitted to Latvian consumers, GWh	4 343	4357	4 343	4357
Natural gas transmitted, TWh	19.2	23	-	-
Natural gas transmitted to consumers in Latvia, TWh	6.3	5.3	-	-
Average number of employees	903	897	544	534

*The Parent company's target indicators are indicated in brackets next to the financial indicator in brackets.

** including short-term term deposits with a maturity of less than 3 months

EBITDA – earnings before interest, depreciation, amortisation and impairment, dividends received from the Subsidiary, finance income, finance expenses, corporate income tax.

Total liquidity ratio = current assets/current liabilities (excluding the refinanced portion of short-term borrowings)

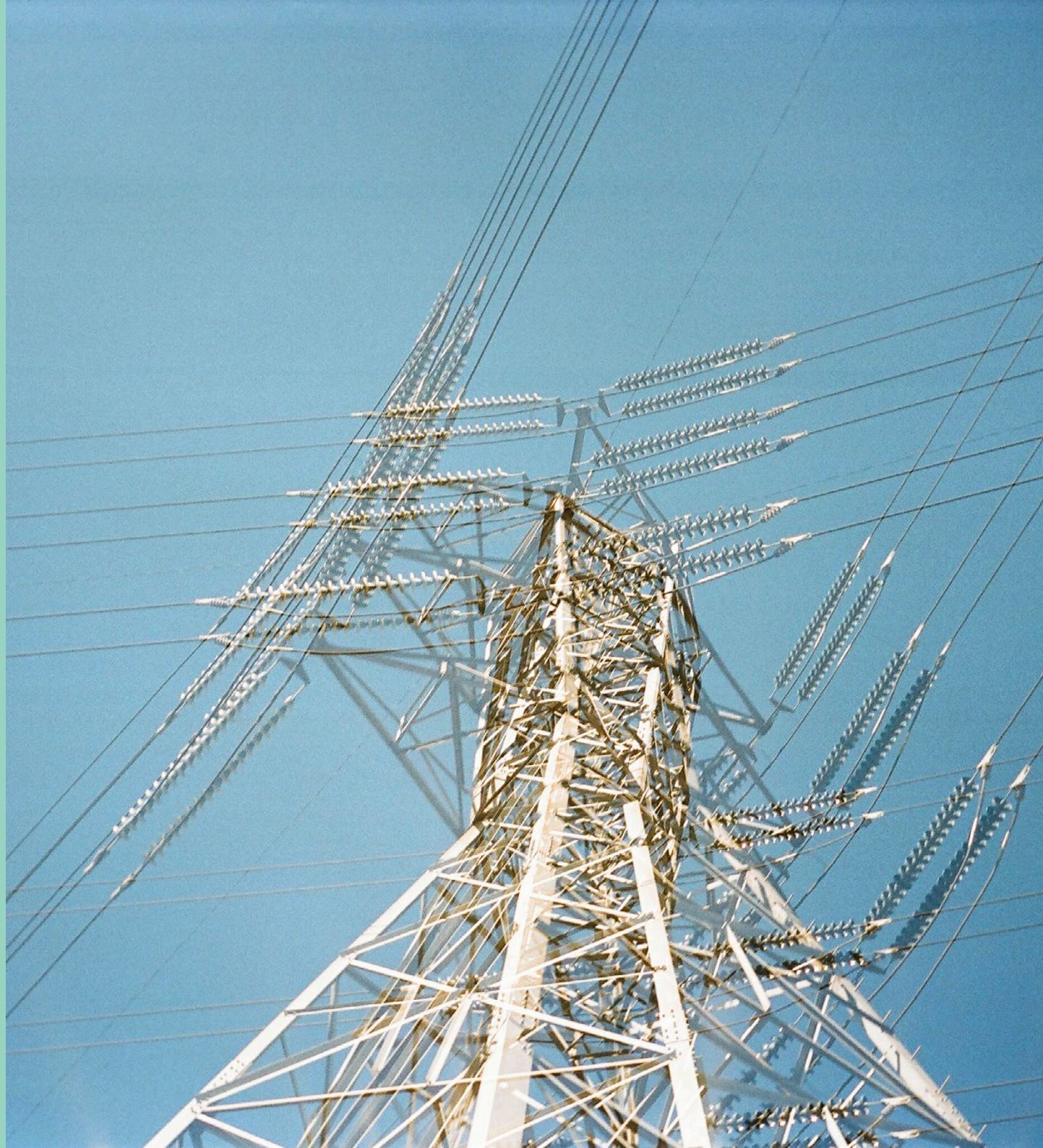
EBITDA margin = EBITDA/revenue

Equity ratio = equity/total assets

Net liabilities = liabilities – cash – short-term deposits

Net debt-to-equity ratio = net borrowings/(net borrowings + equity)

MANAGEMENT REPORT



SIGNIFICANT FACTS AND DEVELOPMENTS

Procedure for applying a discount to the electricity transmission tariff has been approved for the promotion of electricity consumption

In October 2024, the Public Utilities Commission (“PUC”) approved the procedure for applying a discount to the electricity transmission tariff. Under the said procedure, the tariff discount will be applied to the capacity maintenance charge. The discount on the user’s charge for maintaining transmission capacity applies to two groups of users: 80% if the installed capacity of a new connection is below 25 MW and 90% if the installed capacity of a new connection is 25 MW or higher. Applying the discount to new users of the transmission grid will not only benefit all electricity consumers but is also a step towards increasing the competitiveness of the Latvian state’s investment environment, as it creates favourable conditions for business development.

With a public consultation in Kurzeme, AS “Augstsprieguma tīkls” began the construction of a new 330 kV power line running from Ventspils to Lithuania

The operator of the Latvian transmission system AS “Augstsprieguma tīkls” (hereinafter also “AST” or “Parent Company”) has started work on an important power system safety project for Kurzeme and the whole of Latvia – the construction of a new 330 kV power line from Ventspils to Lithuania. This project of common interest of the European Union is mainly planned on the already existing power lines. To inform residents about the project’s design, AST holds public consultations in Tārgale, Kuldīga, and Saldus. The project would be implemented by 2033. This will increase the safety and stability of Latvia’s electricity supply, and the energy independence of the Baltic States and will allow connecting a larger amount of renewable energy resources to the grid, reducing the future electricity price in Latvia.

AS “Augstsprieguma tīkls” signed a contract for EUR 73.2 million funded as part of the European Union’s Recovery and Resilience Mechanism

In October 2024, AST signed two contracts with the Central Finance and Contracting Agency (CFLA) for receiving the financing of EUR 73.2 million under the RePowerEU plan of the European Union (EU) Recovery and Resilience Mechanism. As part of the EU-supported transformation of the energy sector, AST will invest in the development of the electricity transmission grid and the synchronisation of the Baltic States with Europe. The sourced RePowerEU funding is an important support for the implementation of AST’s investment projects in the transmission grid. They will contribute to achieving Latvia’s climate targets and an increase in the share of renewable energy as well as the safety of the transmission grid and electricity supply in the Baltics.

To promote natural diversity, AST will create urban meadows in its substations

To contribute to the conservation and development of natural diversity, AST, in cooperation with the Latvian Nature Foundation (LDF), will create urban meadows covering an area of 1,800 square metres in substations in Riga and Mārupe. Following the successful implementation of this pilot project, AST will explore the possibility of creating urban meadows in other substations across Latvia. AST focuses primarily on the availability of electricity by investing in the maintenance and expansion of the electricity transmission grid, including the connection of renewable energy sources to the grid. At the same time, AST ensures that all daily processes comply with sustainability principles, including promoting the achievement of environmental sustainability goals. The urban meadow project is one of the examples of how we can add value to the environment by changing the way substations are managed.

AN OUTLINE OF THE AUGSTSPRIEGUMA TĪKLS GROUP

Overview of the business model

The Augstsprieguma Tīkls Group is one of the largest energy utilities in the Baltics. The Group's principal business is the provision of electricity transmission system operator functions, efficient management of energy supply system assets, and transmission and storage of natural gas.

At 30 September 2024, the Augstsprieguma Tīkls Group consisted of a number of commercial companies on which the Parent company AS "Augstsprieguma tīkls" had a decisive influence and which included the subsidiary AS "Conexus Baltic Grid". Geographically, the Group operates in Latvia. See Note 8 for information on the shareholding in the subsidiary and its location.

Together with the Estonian and Lithuanian electricity transmission system operators, AS "Augstsprieguma tīkls" has established the Baltic Regional Coordination Centre for Electricity Systems "Baltic RCC" OÜ, registered in Estonia. See Note 8 for information on the shareholding in the associate and its location.

All (100%) of the shares of AS "Augstsprieguma tīkls" are owned by the State and held by the Ministry of Climate and Energy of the Republic of Latvia.

In terms of its structure, the Augstsprieguma Tīkls Group is organised into three operating segments: electricity transmission, natural gas transmission, and natural gas storage. Segmentation is based on the Group's internal organizational structure, which is used to monitor and control segment performance. For more information on the operating segments as well as the Parent company, see "Operating segments".

The overall strategic objective of the Augstsprieguma Tīkls Group is to ensure the security of Latvia's energy supply, provide uninterrupted, high quality and affordable energy transmission services, and to implement sustainable management of strategic national energy assets that facilitate their integration into the internal energy market of the European Union.

Our mission is to ensure uninterrupted, secure, and sustainably efficient energy supply throughout Latvia.

Our values

TRUST



HONEST

Independent, ethical and open behaviour towards anyone and everyone

DEVELOPMENT



SMART

Efficient. Forward-looking. Long-term thinking

SAFETY



RESPONSIBLE

Thoughtful action. High sense of responsibility towards people, work, and nature.

TEAM



UNITED

Joining forces to achieve more. Strong team that encourages and challenges.

AN OUTLINE OF THE OPERATING ENVIRONMENT

Electricity market

In September 2024, the average electricity price in the Latvian bidding area dropped to EUR 84.09/MWh. Thus, the average electricity price in the Latvian bidding area in September 2024 was 21% lower than in August and 28% lower than in September 2023.

The decrease in the monthly average electricity price in the Baltic States and its increase in Finland can be explained by the restoration of operation of the Finnish–Estonian Estlink-2 interconnector on 4 September 2024 following a cable repair, which increased interstate transmission capacity and levelled prices during certain hours. In addition, electricity prices dropped at the end of September due to autumn storms on some days, contributing to the overall price decline in that month.

In the Baltic States, the total amount of electricity fed into the grid in September 2024 remained almost unchanged compared to August, increasing by 1% and reaching 1,266 GWh. An increase in generation was only observed in Estonia, where electricity production rose by 16% to 373 GWh. In contrast, total electricity consumption in the Baltic states fell by 3% to 1,990 GWh.

With the gradual onset of the heating season, combined heat and power generation became more cost-effective, so the amount of electricity fed into the natural gas power plant grid rose to 138 GWh in September. This corresponded to almost half or 47% of the total amount of electricity transmitted to the Latvian electricity grid. Compared to August, this volume has increased by 33%. This means that in September, 55.4% of the electricity received for consumption in the Latvian electricity grid was covered by the amount of electricity transmitted to the grid, while the shortfall (235 GWh of electricity) was imported from neighbouring countries.

Natural gas market

In the first nine months of 2024, Conexus ensured the continuous deliveries of natural gas to Latvia, Lithuania, Estonia and Finland (the subsea gas pipeline “Balticconnector” connecting Finland and Estonia had been closed since 8 October 2023 and resumed operations on 22 April 2024). Natural gas deliveries from the Inčukalns Underground Gas Storage facility (hereinafter “Inčukalns UGS”) totalled 7.1 TWh, which is 2.1 times more than in the nine months of the previous year, the volume of natural gas procured from Finland reached 5.6 TWh, which is 1.4 times more than in the nine months of the previous year, while the volume of natural gas procured from Lithuania reached 6.5 TWh, which is 2.3 times less than in the nine months of the previous year. During the reporting period, natural gas totalling 8.6 TWh was pumped into storage, 33% less than at the same time last year. The total volume of natural gas transported in Latvia reached 19.2 TWh in the reporting period, which is 17% less than in the same period of the previous year.

The amount of natural gas consumed by Latvian consumers in the first nine months of 2024 reached 6.3 TWh, which is 19% more than in the same period last year. The increase in natural gas consumption is due to the climatic conditions, which were more severe in the winter months than in 2023, as a result of which consumer demand for natural gas for heating was higher than in the previous year, as well as the gradual decrease in the price of natural gas, which allowed consumers to increase their natural gas consumption. The increase in natural gas consumption was also due to the increase in electricity production at the country’s largest thermal power plants. Natural gas from the Russian Federation for consumption by Latvian consumers was not supplied.

OPERATING SEGMENTS

Electricity transmission segment

Under the issued licence No. E12001 and the provisions of Section 11, Paragraph 1 of the Electricity Market Law, the joint stock company AS "Augstsprieguma tīkls" is the sole electricity transmission system operator in Latvia, the scope of the license extends to the entire territory of Latvia. AS "Augstsprieguma tīkls" ensures continuous, reliable, and sustainably efficient electricity transmission throughout Latvia. Under Section 5 of the Energy Law, electricity transmission is a regulated sector.

AST is in charge of the backbone of the Latvian electricity system: the transmission grid, which comprises interconnected networks and equipment, including interconnectors, with a voltage of 110 kV or more, used for transmission to the relevant distribution system or users. The Parent company operates, maintains, and repairs high-voltage lines, substations, and distribution points, and develops the transmission grid.

Electricity transmission is the primary business segment of the Parent company.

During the reporting period, the obligations imposed on the Transmission system operator were implemented through the following transmission grid (31.12.2022):

Highest voltage (kV)	Number of substations	Number of autotransformers and transformers	Installed power (MVA)	Overhead and cable ETL (km)
330 kV	17	26	3 800	1 742
110 kV	123	245	5 157	3 860
TOTAL	140	271	8 957	5 602

Dabaszgāzes pārvades segments un dabaszgāzes uzglabāšanas Natural gas transmission and natural gas storage segments

Given the Parent company's investment in its subsidiary, the Latvian natural gas transmission and storage system operator AS "Conexus Baltic Grid", the sustainable management of energy assets of strategic national importance and their integration into the internal energy market of the European Union is a key activity direction of the Group's activities.

AS "Conexus Baltic Grid" is the single natural gas transmission and storage operator in Latvia, managing one of the most modern natural gas storage facilities in Europe – the Inčukalns UGS facility, and the trunk natural gas transmission grid that directly connects the Latvian natural gas market with Lithuania and Estonia.

Conexus provides natural gas transmission and storage services to its customers at the tariffs set by the Public Utilities Commission (hereinafter "PUC" or "the Regulator").

Conexus' customers – the users of the natural gas transport and storage system – come from several countries in the Baltic Sea region. i.e., Finland, Estonia, Latvia, Lithuania, and Poland – as well as from other European countries, such as Norway, Czechia, and Switzerland. Among the users are private local companies, state-owned companies, and international companies representing a variety of business sectors: wholesalers and retailers of natural gas, energy producers, heating operators, and production companies.

Conexus provides high-quality services that promote market development and provide economic benefits to customers and society as a whole in addition to ensuring the sustainability and safety of the infrastructure.

As a socially responsible organization, Conexus ensures the overall development of the sector, the professional development of its employees, and the sustainability of employment, while minimising the impact of technological processes on the environment.

Natural gas transmission segment

AS "Conexus Baltic Grid" is the only natural gas transmission and storage operator in Latvia that ensures the maintenance of the natural gas transmission grid, its safe and continuous operation, and interconnections with transmission grids in other countries, enabling traders to use the natural gas transmission system to trade in natural gas.

The 1,190 km long natural gas transmission trunk network is directly connected to the natural gas transmission grids of Lithuania, Estonia, and Russia, providing both transmission of natural gas through regional pipelines within Latvia and interconnections with the natural gas transmission systems of neighbouring countries:

- International pipelines have a diameter of 720 mm and operating pressures ranging from 28 to 40 bar;

- Regional gas pipelines have a diameter of 400 mm to 530 mm and operating pressure of up to 30 bar;
- There are 40 gas regulating stations used to transport natural gas to the local distribution system in Latvia. To supply Latvian consumers with natural gas, all outlets for consumption on the territory of Latvia are combined into one exit point.

Natural gas storage segment

The natural gas storage segment provides natural gas storage in the Inčukalns UGS facility for the heating season and other needs of system users.

The subsidiary manages the only operational natural gas storage facility in the Baltic States - the Inčukalns UGS facility, taking care of the stability of the regional gas supply and energy security of the region. The Subsidiary provides certified merchants with the possibility to store natural gas for trading in Latvia or other markets. The Inčukalns UGS facility can be used to store up to 2.3 billion cubic metres of active natural gas, which fully covers the region's requirements as energy demand grows during the heating season.

FINANCIAL PERFORMANCE

In the reporting period, the Augstsprieguma tīkls Group's net turnover totalled EUR 182,917 thousand, and its net profit totalled EUR 38,430 thousand.

Electricity transmission segment

In evaluating the segment's financial performance indicators and business performance, it should be noted that electricity transmission is a regulated industry under Section 5 of the Energy Law and that the PUC determines the allowed profit by setting the return on investment and approving the tariffs for the electricity transmission grid.

The segment's net revenue totalled EUR 112,044 thousand in the reporting period, including revenue for electricity transmission grid services of EUR 69,505 thousand. Revenue fell by EUR 2,844 thousand or 2% compared to the same period in 2023, which is mainly due to the decline in revenue from congestion management (EUR -7,462 thousand) and the decline in revenue from congestion management to cover costs (EUR -9,077 thousand). At the same time, revenue from transmission services increased by EUR 8,764 thousand due to changes in electricity transmission tariffs from 1 July 2023.

In the first nine months of 2024, the parent company generated a profit of EUR 13,037 thousand. This profit was generated to cover the costs of transmission grid services by utilising income from congestion management of EUR 3,461 thousand. The PUC Council resolution of 22 May 2023 approved new tariffs for electricity transmission grid services, which are to come into force from 1 July 2023. At the same time as the aforementioned decision, authorisation was granted to use the cumulative income from congestion

management to cover the costs of transmission grid services up to EUR 62.1 million until the end of 2025 (see Annex 4 for details).

Natural gas transmission segment

Revenue in the natural gas transport segment totalled EUR 25,017 thousand in the reporting period and EBITDA reached EUR 14,674 thousand, which accounted for 28% of Conexus' total EBITDA. Profit before tax in the transport segment totalled EUR 6,102 thousand, which is significantly higher than the profit figures for the same period of the previous year. The operations of Conexus are subject to regulation and the regulatory periods differ from the financial reporting year. Under the Methodology for calculating tariffs for the natural gas transport system service, there may be deviations in revenue and costs from the permitted volumes during the tariff period, which affect the tariff figures in subsequent tariff cycles. The Natural Gas Transport segment generates income from the sale of capacity for both natural gas consumption in Latvia and for international natural gas transport.

The tariffs for the natural gas transport system effective from 1 December 2023 were approved by PUC Council Decision No. 119 of 26 October 2023 (see <https://likumi.lv/ta/id/346867>). Under the said decision, from 1 December 2023 onwards, the beginning of the regulatory period for the natural gas transmission system, an exit point fee for supply to Latvian users will be charged, which is higher than the fee charged in the previous regulatory period. The increase in the fee is partly because the revenue generated in the previous regulatory period did not cover all the costs of the service and partly because natural gas consumption in Latvia has decreased.

Natural gas storage segment

Revenue in the Natural gas storage segment totalled EUR 45,856 thousand in the reporting period, and EBITDA reached EUR 36,971 thousand. Earnings before taxes in the storage segment totalled EUR 30,446 thousand.

The Natural gas storage segment generates income from the reservation of storage capacities, which are allocated to network users in storage capacity auctions as part of the storage cycle. The storage cycle runs from 1 May to 30 April of the following year. New

tariffs for the natural gas storage service will apply from 1 May 2024 (see the PUC decision). The tariffs for the basic products, i.e. the one-year bundled capacity product and the two-year bundled capacity product, will remain unchanged. The tariff for the storage transfer product will increase from 1.3581 EUR/MWh/storage cycle to 3.2260 EUR/MWh/storage cycle. The tariff for the storage transfer product is determined by the results of the two-year bundled capacity product auctions of the previous season, which in turn is determined by market demand.

INVESTMENTS

Electricity transmission segment

Capital investments in the electricity transmission grid are made under the Electricity Transmission Grid Development Plan approved by the PUC, implementing projects necessary for providing safe and high-quality electricity transmission services. To minimise the impact of the planned investments on the electricity transmission tariff, investments in the reconstruction and renovation of existing facilities are budgeted not to exceed the depreciation, while EU co-financing and the cumulative income from congestion charges are actively used to finance grid development projects.

The assets of the electricity transmission segment totalled EUR 991 million at the end of the reporting period. In the first nine months of 2024, investments in electricity transmission assets totalled EUR 99,994 thousand, of which the most important were:

- EUR 58,684 thousand invested in synchronisation with the European electricity transmission grid (Phases 1 and 2). According to the current forecast, a total of EUR 238,772 thousand is planned to be invested in the projects of Phase 1 and Phase 2 of the synchronisation of the Baltic states with continental Europe. The project aims to strengthen Latvia's energy security by synchronising the Latvian electricity transmission grid with the continental European grid, following safety and cost-efficiency principles.
- EUR 11,567 thousand was invested in the conversion and renovation of substations as part of the projects to rebuild and renovate substations, the equipment installed in them, which has become obsolete, will be completely replaced, as will the equipment to protect the network elements, installing digital and high-speed equipment with

wide functionality. In addition, the modernisation of communication solutions will ensure that the rebuilt substation can be managed not only from the workplace in the substation, but also remotely from the central control centre, when the dispatcher directly receives all the necessary information to make decisions and act as a system in normal operating mode, but also in various emergencies. The aforementioned projects increase the controllability and observability of the electrical system and open up opportunities for the development and integration of renewable energy sources.

Natural gas transmission segment

The assets of the Transmission segment totalled EUR 254 million at the end of the reporting period, which accounted for 51% of the Subsidiary's total assets. Investments totalling EUR 7,171 thousand were made during the reporting period, the most important of which were:

- Repairs to sections of gas transmission pipelines and their anti-corrosion insulation – EUR 3,130 thousand;
- Replacement of the insulation of gas pipelines in the Izborsk-Inčukalns UGS facility – EUR 1,559 thousand.

Natural gas storage segment

At the end of the reporting period, the segment's assets totalled EUR 245 million, which accounted for 49% of the Subsidiary's total assets.

Investments totalling EUR 31,854 thousand were made during the reporting period, the most important of which were:

- reconstruction of wells, installation of a new gas pumping station, and reconstruction of gas collection point No. 3 – EUR 28,444 thousand was invested. The project is being

implemented as part of the ambitious European project PCI 8.2.4 “Improving the operation of the Inčukalns Underground Gas Storage Facility”;

- EUR 1,025 thousand invested in the development of the SCADA storage control system.

FINANCING AND LIQUIDITY

Investment projects are financed by both internal funds and external long-term finance, which is raised on the financial and capital markets regularly and in a timely manner. Timely borrowing is essential for the optimisation of risk management when refinancing loans and for the repayment of the loan amount within the binding term.

At 30 September 2023, the Parent company’s total borrowings amounted to EUR 100,260 thousand (at 31 December 2022 – EUR 100,367 thousand), consisting of long-term loans from the green bonds issued in 2021 (see also Note 14). In order to secure the funds available to finance current assets, an overdraft facility agreement was arranged for with AS “Swedbank” on 9 December 2022 in the amount of up to EUR 10,000 thousand with “a term until 9 December 2024. AS “Augstsprieguma tīkls” did not receive any loans as part of overdraft facilities in the reporting period. At the end of the reporting period, 100% of the total volume of the Parent company’s long-term loans had a fixed interest rate (at 31 December 2022: 100%). The weighted average interest rate of the Parent company’s long-term loans was unchanged at 0.5% at the end of the reporting period (at 31 December 2022: 0.5%).

At 30 September 2023, the total amount of the Group’s bonds was EUR 172,515 thousand, including bonds issued in the amount of EUR 100,260 thousand and bank loans in the amount of EUR 72,255 thousand. The natural gas operator AS “Conexus Baltic Grid” finances itself with its own funds. The subsidiary has a total of EUR 65,000 thousand in available bank credit lines. At the end of the reporting period, the aforementioned credit lines had not been utilised, meaning that a considerable liquidity reserve is available. The term of the available credit lines totalling EUR 65,000 thousand is more than one year. At the end of the reporting period, 72% of the Group’s total long-term loans had fixed interest rates (at 31 December 2022: 71%), meaning that the rise in interest rates on the financial market had no significant impact on the Group. The weighted average interest rate for the Group’s long-term loans was 1.41% at the end of the reporting period (at 31 December 2022: 1.07%).

Following the downgrade of Latvia’s long-term credit rating, the international rating agency “S&P Global Ratings” has changed the outlook for the high investment grade rating A- of AS “Augstsprieguma tīkls” from positive to stable.

FUTURE DEVELOPMENT OF THE GROUP

Electricity transmission

Synchronisation of the power systems of the Baltic States and continental Europe

In the forthcoming years, the most important challenges will be related to the synchronisation of the power systems of the Baltic States with those of continental Europe.

On 22 May 2019, AST signed the *Agreement on the conditions of the future interconnection of power system of Baltic States and power system of continental Europe*. The annexes to the concluded Agreement for the interconnection to the power system of continental Europe set out the technical requirements to be met by the Baltic TSOs before starting the synchronisation and after it. These requirements relate to changes in settings in the transmission system, investments in infrastructure development, and the obligations of TSOs to maintain a certain amount of frequency, frequency restoration reserves and system inertia.

As a result of synchronisation, the Baltic electricity transmission system will become part of the European system, which means independence from Russia's combined (IPS/UPS) system and a more reliable electricity supply.

On 1 August 2023, the electricity transmission system operators of Baltic states signed a cooperation agreement to ensure readiness for synchronisation with the continental European grid in February 2025. The agreement sets out a plan agreed between the operators on the steps to be taken to ensure the readiness of the Baltic energy system for accelerated synchronisation with the continental European energy system, which is essential for the secure operation of energy systems in the region.

Development of the electricity transmission grid

In order to ensure efficient development of the transmission system and secure electricity transmission service, each year by 30 June AST prepared an Electricity Transmission System Development Plan for the next 10 years (hereinafter "Development Plan") in accordance with the "Regulation for the Development Plan of the Electricity Transmission System" approved by PUC Decision No. 1/28 of 23 November 2011 and submitted to the PUC for approval.

The Development Plan for period from 2024 to 2033 was approved by the PUC Resolution No. 115 of 19 October 2023 "On the Electricity Transmission System Development Plan -".

The Development Plan has been developed in line with AST's strategic goal of strengthening Latvia's energy security by synchronising the Latvian electricity transmission grid with the continental European grid, while adhering to the principles of security and cost efficiency.

The approved Development Plan defines the development of the transmission grid and the necessary financial investments in transmission infrastructure for the next 10 years. It is expected that EUR 509 million will be invested in the development of the electricity transmission grid. More about the approved Development Plan in detail at: <https://www.ast.lv/lv/content/elektroenerģijas-parvades-sistemas-attistibas-plans>

To minimise the impact of the planned investments on electricity transmission tariffs, AST has successfully attracted EU co-financing for projects of common European interest included in the Development Plan and has also -redirected cumulative revenues from congestion fee revenues to finance them, including:

- Project "Synchronisation of the electricity transmission grid of the Baltic countries with the European grid, phase 1" - EU co-financing up to 75% of eligible costs, i.e. EUR

57.7 million, while 24% is to be covered by the cumulative revenues from congestion management;

- Project "Synchronisation of the electricity transmission grid of the Baltic countries with the European network, Stage 2" - EU co-financing up to 75% of the eligible costs, i.e. EUR 92.6 million. EUR, with a further EUR 25 million to be covered by the cumulative grid-constraint management revenue;
- As part of the support programme for the modernisation of electricity transmission and distribution networks under the Recovery and Resilience Mechanism Plan approved by the Cabinet, the Parent Company will have the possibility to receive financing of EUR 38.1 million. With this support, AST plans to build a control and secure data centre, implement the necessary information technology infrastructure to improve the cybersecurity of the information system, and develop the digitalisation of grid management, ensuring the planning and management of renewable energy producers' operating modes.

Investments in the electricity transmission grid financed from EU co-financing and grid-constraint management revenues are not included in the calculation of electricity transmission system services tariffs.

Renewable electricity generation - connections to the transmission grid

As part of the European Green Deal, there is also great interest in the generation of electricity from renewable energy sources in Latvia. The total installed capacity of wind farms and solar power plants of various outputs already exceeds Latvia's peak load many times over if all projects are realised.

AS "Augstsprieguma tīkls" is not only working on the installation of new electricity transmission grid connections for these projects but is also taking the first steps to further connect the electricity transmission grid with neighbouring electricity transmission grids - preliminary assessments are being carried out to increase the interconnection capacity with Lithuania and to install a new connection with Sweden.

The development of renewable energy power plants in Latvia is an important step towards addressing the current energy, security, and climate challenges in the Baltic region.

Network management and electricity market development

In pursuit of the European Union's policy towards a single electricity market, the strategic orientation of AS "Augstsprieguma tīkls" is focussed on the development and integration of the markets for electricity services and ancillary services into the European markets.

In the coming years, work will be carried out to develop and improve the common EU day-ahead and intraday electricity market. This will open up new opportunities for players in the EU internal electricity market, including Latvian and Baltic market players.

Projects have been launched that will enable market participants to participate in the day-ahead and intraday market with a time resolution of 15 minutes and to operate energy and capacity products on the intraday market in a similar way to the day-ahead market. Work is underway to develop and harmonise the timetable for the implementation of the 15-minute resolution at the Baltic Sea region level. AST would be charged with the task of preparing to complement the balance management system that AST is developing with a solution for intraday market auctions, and preparations are being made for tests with the centralised European intraday market auction system.

Work is also underway to create a single European mFRR trading platform and for the Baltic TSOs to join this platform, which will enable the Baltic balancing service providers to participate in the common European reserve market.

Joining this platform requires changes in the functioning of the common Baltic balancing model. The most important of these is ensuring the transition to a 15-minute balancing market period, which will allow electricity market participants to plan their activities more accurately and control system imbalances more efficiently.

Innovations and research

As a part of its commitment to the development of the parent company and understanding the critical role innovation plays in the success of its operations, representatives of the parent company actively participate in ENTSO-E's Research, Development, and Innovation Committee.

As part of the ENTSO-E Research, Development, and Innovation Committee, activities are being carried out aiming to achieve the transformation of the existing electrical systems to meet the objectives set by the European Union.

There are six directions in which innovation and research are focused:

- Modernisation;

- Safety and stability;
- Flexibility;
- Cost-effectiveness and efficiency;
- Digitisation;
- Green transformation.

Natural gas transmission and storage

The Subsidiary will actively continue work on the Inčukalna UGS modernisation project, which aims to significantly improve the operational reliability of the technical infrastructure and equipment by 2025 so that the storage facility can continue to function even after the permitted pressure increase in the Latvian transmission grid. The total investment in the project amounts to EUR 99.5 million, of which EUR 44 million will be funded by the Connecting Europe Facility (CEF).

To promote biomethane production in Latvia, Conexus is developing a solution that will enable the injection of biomethane into the natural gas transmission grid for those producers whose existing or future biomethane plants are relatively far away from the existing natural gas transmission infrastructure. Conexus has signed a contract for purchasing equipment for the biomethane injection point (hereinafter "BIP") in the municipality of Ārkājas. Design works are underway for the gas connection node, which will be followed by the production and construction of the node and the development of the BIP management and data exchange solution. The biomethane will be delivered in compressed form by container transport to the BIP, where it will be fed into the natural gas grid. Under the 2024-2033 Natural Gas Transport System Development Plan, there are plans to build four BIPs of this type and thus expand the natural gas transport system in other parts of Latvia, too.

Implementing climate-friendly and sustainable energy solutions is one of the Subsidiary's strategic directions. By participating in the international project to create the Northern Baltic Hydrogen Corridor, the European gas transmission system operators Conexus, "Gasgrid Finland" (Finland), "Elering" (Estonia), "Amber Grid" (Lithuania), "GAZ-SYSTEM" (Poland) and "ONTRAS" (Germany) completed a feasibility study during the reporting period. The study covered the technical, legal, organizational, and economic aspects required to implement the project, which, in turn, will be crucial to achieving the European Union's decarbonisation targets. Given the region's significant potential for producing green and low-carbon hydrogen, the export potential to Central Europe could reach around 27 million tonnes in 2040. The project is an important part of Europe's transition to a sustainable and decarbonised energy system.

MANAGING FINANCIAL RISKS

The Augstsprieguma Tīkls Group manages its financial risks in accordance with its financial risk management policy and its subordinate financial risk management rules.

The Group's subsidiaries develop and approve their own financial risk management guidelines, which are based on the principles of the Group's policy.

The aim of financial resource management is to ensure the funding and financial stability of business activities through conservative financial risk management. As part of financial risk management, the Group and the Parent company apply financial risk controls and hedging measures to reduce the risk of open positions.

a) Liquidity risk

Liquidity risk relates to the ability of the Group and the Parent company to meet their obligations as they fall due. The Group and the Parent company maintain a reserve in the form of cash or committed and irrevocably available credit facilities for the next 24 months to hedge the operational risk that leads to unpredictable cash flow fluctuations and to minimise the short-term liquidity risk.

The Group and the Parent company operate a prudent liquidity risk management policy to ensure that they have sufficient financial resources to meet their liabilities as they fall due.

Management believes that the Augstsprieguma tīkls Group will not have liquidity problems and will be able to pay its creditors when payments become due. Management believes that the Augstsprieguma tīkls Group will have sufficient cash resources to ensure that its liquidity is not jeopardised.

b) Interest rate risk

The interest rate risk arises mainly from floating-rate borrowings, whereby there is a risk of a significant increase in financing costs due to rising interest rates. In order to limit the risk, the financial risk management policy of the Group and the Parent company stipulates that the proportion of fixed or capped interest rates in the loan portfolio may not be less than 35%. At the same time, the financial risk management rules stipulate that deviations from this indicator are permitted in the restructuring of liabilities assumed as part of the reorganisation of ownership of the transmission assets.

c) Credit risk

The financial assets that potentially expose the Group and the Parent company to a certain degree of risk concentration are mainly cash and receivables from contracts with customers. Credit risk can relate to financial counterparty risk and counterparty risk.

As part of their business activities, the Group and the Parent company work with domestic and foreign financial institutions. This results in a counterparty risk – the Group and the Parent company may suffer losses in the event of the insolvency or cessation of operations of a counterparty. In the case of external financing, the risk remains until the loan is utilised and transferred to one of the Group or the Parent company's partner banks.

The credit risk arising from the current account balances of the Group and the Parent company is managed in accordance with the Group's financial risk management principles and the financial risk management rules, whereby the allocation of financial resources is balanced.

Under the Financial risk management policy, when working with banks and financial institutions, counterparties are accepted whose creditworthiness has been rated at least "investment grade" by an international rating agency, either their own or that of the parent company.

The Group and the Parent company work with local and foreign companies as part of their business activities. This results in a counterparty or debtor risk – the Group or the Parent company may suffer losses in the event of the insolvency or cessation of business activities of counterparties. The Law on International and National Sanctions of the Republic of Latvia imposes financial and civil law restrictions on companies on the sanctions list, including the freezing of financial assets. In view of this, cooperation with a sanctioned company is associated with contractual, legal, and reputational risks for the Group or the Parent company.

The Parent company has developed internal procedures that threaten risk management, including the monitoring of business partners, as well as the right provided for in procurement contracts to unilaterally withdraw from the performance of the contract, if the contract cannot be fulfilled, due to the international or national sanctions applied to the business partner, or significant financial markets interests. affecting sanctions imposed by the European Union or the North Atlantic Treaty Organization.

Although the Group and the Parent company have a significant concentration of receivables risk in relation to a single counterparty or a group of similar counterparties, this risk is considered limited as the main counterparty is a state-owned trading company, the joint-stock company "Latvenergo" and its group companies, with a high credit rating of Baa2 (investment grade) and a stable future outlook assigned to the Latvenergo Group by Moody's. The credit risk associated with receivables is considered to be limited.

The credit risk associated with receivables is managed in accordance with the risk management measures set out in the financial risk management rules by analysing receivables on a monthly and at least quarterly basis.

d) Capital risk management

The Parent company is wholly owned by the Republic of Latvia. The objective of capital risk management is to ensure the sustainable operation and development of the Group and the Parent company, the financing required for the implementation of the development plan in the transmission facilities and the fulfilment of the restrictive covenants stipulated in the loan agreements. The restrictive covenants in the loan agreements were not breached. To ensure that the restrictive covenants in the loan agreements are complied with, the equity ratio is analysed regularly.

CIRCUMSTANCES AND EVENTS AFTER THE END OF THE REPORTING PERIOD

In October 2023, the joint-stock company "Augstsprieguma tīkls" received information that legal proceedings had been initiated against the transmission system operators of the Baltic states, including AST, before the International Court of Arbitration in Stockholm. The legal proceedings are related to the fact that the operators have defaulted on liabilities due to the international sanctions regime. Under the Rules of Procedure of the Stockholm International Arbitration, more detailed information is currently considered confidential.

On 20 October 2023, the Board of AS "Augstsprieguma tīkls" elected Rolands Irklis as Chairman of the Board in accordance with the recommendations of the Nomination Committee. The Chairman of the Board is expected to take office on 7 December 2023.

In the period from the last day of the reporting period to the date of signing the unaudited condensed interim financial statements, there were no other significant events that would have a material impact on the Augstsprieguma Tīkls Group and the unaudited condensed interim financial statements of AS "Augstsprieguma tīkls" for the nine-month period ending 30 September 2023. Although uncertainty regarding the impact of events on future operations of the Group and the Parent company has increased, no circumstances have been identified that would jeopardize the continuity of operations or the fulfilment of statutory obligations.

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Ilze Znotiņa,
Member of the Board

Rīga, 20 November 2024

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**STATEMENT OF
THE BOARD'S
RESPONSIBILITIES**



STATEMENT OF THE BOARD'S RESPONSIBILITIES

The Board of AS Augstsprieguma tīkls is responsible for the preparation of the financial statements of the Augstsprieguma tīkls Group and AS Augstsprieguma tīkls.

Based on the information available to the Board of AS "Augstsprieguma tīkls", the unaudited condensed interim financial statements of Augstsprieguma tīkls group and AS "Augstsprieguma tīkls" for the nine months ended 30 September 2024 have been

prepared in accordance with International Accounting Standard No .34 "Presentation of Interim financial Statements" in all relevant aspects and give a true and fair view of the net assets, financial position, and results of operations of the Augstsprieguma tīkls group and AS "Augstsprieguma tīkls" and their cash flows. The information contained in the management report is true and fair.

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Māra Grava,
Head of Finance and
Accounting Department

Rīga, 20 November 2024

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**CONSOLIDATED
AND SEPARATE
FINANCIAL
STATEMENTS**



STATEMENT OF PROFIT OR LOSS

	Notes	PARENT COMPANY		GROUP	
		9 months of 2024	9 months of 2023	9 months of 2024	9 months of 2023
		EUR	EUR	EUR	EUR
Revenue	4	112 043 691	114 887 857	182 916 689	167 271 488
Other revenue		8 803 530	5 074 442	9 742 395	5 768 674
Raw materials and consumables used	5	(57 112 469)	(53 658 852)	(62 134 620)	(58 290 502)
Personnel costs		(17 162 280)	(15 886 865)	(29 576 850)	(27 728 920)
Other operating expenses		(16 581 107)	(23 786 594)	(19 311 086)	(26 900 130)
EBITDA*		29 991 365	26 629 988	81 636 528	60 120 610
Depreciation and amortisation	7.4	(27 174 991)	(26 589 620)	(40 750 681)	(51 642 256)
OPERATING PROFIT/(LOSS)		2 816 374	40 368	40 885 847	8 478 354
Share of profit of an associate		20 000	8 333	20 000	8 333
Dividends received from the Subsidiary		8 170 968	5 719 677	-	-
Finance income	6a	2 397 142	1 528 942	2 949 347	1 553 746
Finance expenses	6b	(367 727)	(526 172)	(2 441 644)	(2 199 285)
PROFIT BEFORE TAX		13 036 757	6 771 148	41 413 550	7 841 148
Corporate income tax		-	-	(2 983 957)	(2 088 770)
PROFIT FOR THE REPORTING PERIOD		13 036 757	6 771 148	38 429 593	5 752 378
Profit attributed to:					
Parent company's shareholders		13 036 757	6 771 148	27 843 569	4 269 712
Non-controlling interests		-	-	10 586 024	1 482 666

* See Note 2 for an explanation on the addition of a non-IFRS indicator.

The Notes on pages 30 to 48 form an integral part of these financial statements.

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STATEMENT OF COMPREHENSIVE INCOME

	Notes	PARENT COMPANY		GROUP	
		9 months of 2024	9 months of 2023	9 months of 2024	9 months of 2023
		EUR	EUR	EUR	EUR
PROFIT FOR THE REPORTING PERIOD		13 036 757	6 771 148	38 429 593	5 752 378
Other comprehensive income/ (loss) not reclassified to profit or loss in subsequent periods					
Revaluation of property, plant and equipment (decrease)/increase		-	-	-	(4 533 421)
Result of the re-measurement of post-employment benefits		-	-	-	-
Total other comprehensive income for the year		-	-	-	(4 533 421)
TOTAL comprehensive income for the reporting year		13 036 757	6 771 148	38 429 593	1 218 957
Comprehensive income attributable to:					
Parent company's shareholders		13 036 757	6 771 148	27 843 569	(263 709)
Non-controlling interests		-	-	10 586 024	1 482 666

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STATEMENT OF FINANCIAL POSITION

	Notes	PARENT COMPANY		GROUP	
		30.09.2024	31.12.2023	30.09.2024	31.12.2023
		EUR	EUR	EUR	EUR
ASSETS					
Non-current assets					
Intangible assets	7.1	4 629 082	3 270 461	23 006 819	21 261 040
Advance payments for intangible assets		-	-	83 953	40 700
Property, plant, and equipment	7.2	771 089 999	699 082 116	1 203 679 517	1 106 603 680
Advance payments for property, plant and equipment		25 166 789	-	25 625 561	2 483 546
Right-of-use assets	7.3	13 754 467	14 398 940	14 192 967	14 847 298
Long-term financial investments	8	134 469 726	134 449 726	74 755	54 755
Non-current prepayments		838 685	674 022	838 685	674 022
Total non-current assets		949 948 748	851 875 265	1 267 502 257	1 145 965 041
Current assets					
Inventories		416 564	385 559	6 675 998	5 063 168
Receivables from contracts with customers	9	22 356 144	18 858 315	31 577 103	30 413 434
Other short-term receivables	10	85 290 780	38 924 866	86 683 919	39 830 252
Bank deposits	10	-	80 767 903	-	80 767 903
Cash and cash equivalents	11	67 253 014	31 946 690	86 433 793	44 900 140
Total current assets		175 316 502	170 883 333	211 370 813	200 974 897
TOTAL ASSETS		1 125 265 250	1 022 758 598	1 478 873 070	1 346 939 938

The Notes on pages 30 to 48 form an integral part of these financial statements.

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STATEMENT OF FINANCIAL POSITION (CONTINUED)

	Notes	PARENT COMPANY		GROUP	
		30.09.2024	31.12.2023	30.09.2024	31.12.2023
		EUR	EUR	EUR	EUR
EQUITY AND LIABILITIES					
Equity					
Share capital	12a	395 555 050	391 598 534	395 555 050	391 598 534
Reserves	12b	35 641 043	36 237 699	36 245 294	36 841 950
Retained earnings		23 741 581	24 181 804	115 127 487	100 760 898
Equity attributable to equity holders of the parent		454 937 674	452 018 037	546 927 831	529 201 382
Non-controlling interests	12c	-	-	109 813 818	102 991 582
Total equity		454 937 674	452 018 037	656 741 649	632 192 964
Non-current liabilities					
Employee benefits		3 261 894	3 261 894	4 593 371	4 593 371
Lease liabilities	14	13 442 066	14 036 873	13 883 299	14 487 671
Borrowings	14	100 287 372	100 393 137	148 314 254	165 962 034
Deferred income from contracts with customers	13a	42 713 068	37 477 190	42 713 068	37 477 190
Other deferred income	13a	363 063 444	321 491 137	404 583 946	347 562 011
Total non-current liabilities		522 767 844	476 660 231	614 087 938	570 082 277
Current liabilities					
Borrowings	14	-	-	21 308 703	13 974 779
Lease liabilities	14	852 538	843 802	879 742	871 006
Deferred income from contracts with customers	13b	4 170 433	4 117 311	4 174 407	4 121 786
Other deferred income	13b	55 065 176	39 115 919	56 069 974	40 090 402
Trade payables	15	47 560 218	24 772 634	53 918 828	30 554 225
Deferred tax liability		-	-	3 638 647	3 638 647
Other liabilities	15	39 911 367	25 230 664	68 053 182	51 413 852
Total current liabilities		147 559 732	94 080 330	208 043 483	144 664 697
TOTAL EQUITY AND LIABILITIES		1 125 265 250	1 022 758 598	1 478 873 070	1 346 939 938

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STATEMENT OF CHANGES IN EQUITY

	Notes	PARENT COMPANY						TOTAL
		Share capital	Retained earnings	Other reserves	Revaluation reserve for property, plant and equipment	Reserve of the rereasurement of postemployment benefits	Reorganiza-tion reserve	
		EUR	EUR	EUR	EUR	EUR	EUR	
At 31 December 2022		391 598 534	19 336 624	2 680 615	61 496 142	(255 243)	(27 336 704)	447 519 968
Profit for the year		-	11 222 316	-	-	-	-	11 222 316
Other comprehensive income for the reporting year		-	-	-	-	309 558	-	309 558
Total comprehensive income for the year		-	11 222 316	-	-	309 558	-	11 531 874
Dividends paid	12a	-	(7 033 805)	-	-	-	-	(7 033 805)
Write-down of revaluation reserve for property, plant and equipment		-	656 669	-	(656 669)	-	-	-
Total transactions with shareholders and other changes in equity		-	(6 377 136)	-	(656 669)	-	-	(7 033 805)
At 31 December 2023		391 598 534	24 181 804	2 680 615	60 839 473	54 315	(27 336 704)	452 018 037
Profit for the reporting period		-	13 036 757	-	-	-	-	13 036 757
Total comprehensive income for the reporting period		-	13 036 757	-	-	-	-	13 036 757
Dividends paid	12a	-	(10 117 120)	-	-	-	-	(10 117 120)
Write-down of revaluation reserve for property, plant and equipment		-	596 656	-	(596 656)	-	-	-
Share capital increase		3 956 516	(3 956 516)	-	-	-	-	-
Total transactions with shareholders and other changes in equity		3 956 516	(13 476 980)	-	(596 656)	-	-	(10 117 120)
At 30 September 2024		395 555 050	23 741 581	2 680 615	60 242 817	54 315	(27 336 704)	454 937 674

The Notes on pages 30 to 48 form an integral part of these financial statements.

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STATEMENT OF CHANGES IN EQUITY (CONTINUED)

	Notes	GROUP								Total
		Attributable to the shareholder of the Parent Company							Non-controlling interests	
		Share capital	Retained earnings	Other reserves	Revaluation reserve for property, plant and equipment	Reserve of the re-measurement of post-employment benefit	Reorganization reserve	Total		
EUR	EUR	EUR	EUR	EUR	EUR	EUR	EUR			
At 31 December 2022		391 598 534	102 272 149	2 680 615	60 709 279	(472 472)	(25 748 543)	531 039 562	100 247 555	631 287 117
Profit for the year		-	4 865 885	-	-	-	-	4 865 885	5 369 212	10 235 097
Other comprehensive income for the reporting year		-	-	-	-	329 740	-	329 740	9 298	339 038
Total comprehensive income for the year		-	4 865 885	-	-	329 740	-	5 195 625	5 378 510	10 574 135
Dividends paid	12a	-	(7 033 805)	-	-	-	-	(7 033 805)	(2 634 483)	(9 668 288)
Write-down of revaluation reserve for property, plant and equipment		-	656 669	-	(656 669)	-	-	-	-	-
Total transactions with shareholders and other changes in equity		-	(6 377 136)	-	(656 669)	-	-	(7 033 805)	(2 634 483)	(9 668 288)
At 31 December 2023		391 598 534	100 760 898	2 680 615	60 052 610	(142 732)	(25 748 543)	529 201 382	102 991 582	632 192 964
Profit for the reporting period		-	27 843 569	-	-	-	-	27 843 569	10 586 024	38 429 593
Total comprehensive income for the reporting period		-	27 843 569	-	-	-	-	27 843 569	10 586 024	38 429 593
Dividends paid	12a	-	(10 117 120)	-	-	-	-	(10 117 120)	(3 763 788)	(13 880 908)
Write-down of revaluation reserve for property, plant and equipment		-	596 656	-	(596 656)	-	-	-	-	-
Share capital increase		3 956 516	(3 956 516)	-	-	-	-	-	-	-
Total transactions with shareholders and other changes in equity		3 956 516	(13 476 980)	-	(596 656)	-	-	(10 117 120)	(3 763 788)	(13 880 908)
At 30 September 2024		395 555 050	115 127 487	2 680 615	59 455 954	(142 732)	(25 748 543)	546 927 831	109 813 818	656 741 649

The Notes on pages 30 to 48 form an integral part of these financial statements.

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Rīga, 20 November 2024

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STATEMENT OF CASH FLOWS

	Notes	PARENT COMPANY		GROUP	
		9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
I. CASH FLOW FROM OPERATING ACTIVITY					
Profit before tax		13 036 757	6 771 148	41 413 550	7 841 148
Adjustments:					
Amortization of intangible assets and property, depreciation of plant and equipment and impairment	7.4	26 484 650	25 899 252	40 050 482	50 942 029
Depreciation of right-of-use assets	7.4	690 341	690 368	700 199	700 227
Losses on disposals of intangible assets and property, plant and equipment		94 866	424 092	70 193	574 980
Decrease in provisions		-	(46 386)	-	(46 386)
Interest expense		587 877	648 532	2 660 916	2 321 089
Interest income		(2 397 142)	(1 524 363)	(2 948 748)	(1 548 616)
Dividends from subsidiaries		(8 170 968)	(5 719 677)	-	-
Share of profit of an associate		(20 000)	(8 333)	(20 000)	(8 333)
Operating profit before changes in working capital		30 306 381	27 134 633	81 926 592	60 776 138
Adjustments:					
Increase in amounts due from contracts with customers, deposits and other short-term receivables		(50 016 144)	(18 526 273)	(47 582 488)	(15 937 529)
Decrease / (increase) in inventories		(31 005)	39 693	(976 829)	(813 072)
Increase / (decrease) in trade payables and amounts due to other creditors		82 943 263	25 532 357	84 465 478	23 099 666
Gross cash flow from operating activity		63 202 495	34 180 410	117 832 753	67 125 203
Interest paid		(27 847)	(81 222)	(2 228 879)	(1 926 064)
Lease interest paid		(165 795)	(173 564)	(181 201)	(189 172)
Interest received		3 152 783	760 827	2 565 533	785 080
Expense on issued debt securities (bonds)	14	(500 000)	(500 000)	(500 000)	(500 000)
Income tax paid		-	-	(2 983 957)	(2 088 770)
Net cash flow from operating activity		65 661 636	34 186 451	114 504 249	63 206 277

* Skatīt 18. piezīmi

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STATEMENT OF CASH FLOWS (CONTINUED)

	Notes	PARENT COMPANY		GROUP	
		9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
II. CASH FLOW FROM INVESTING ACTIVITY					
Acquisition and establishment of property, plant and equipment and intangible assets		(125 532 136)	(36 592 159)	(161 383 951)	(58 264 750)
Proceeds from sale of property, plant and equipment	7.2	48 183	271 543	74 689	273 646
EU funding received	13	9 112 782	22 230 789	24 430 685	23 535 536
Congestion charges received	13	8 593 950	8 151 150	8 593 950	8 151 150
Deposits in net value		80 000 000	(90 000 000)	80 000 000	(90 000 000)
Dividends received from subsidiaries		8 170 968	5 719 677	-	-
Net cash flow from investing activity		(19 606 253)	(90 219 000)	(48 284 627)	(116 304 418)
III. CASH FLOW FROM FINANCING ACTIVITY					
Lease payments	14	(631 939)	(623 854)	(641 504)	(633 216)
Repayment of borrowings to credit institutions	14	-	-	(10 158 334)	(10 158 335)
Dividends paid		(10 117 120)	(7 033 805)	(13 886 131)	(9 635 943)
Net cash flow from financing activity		(10 749 059)	(7 657 659)	(24 685 969)	(20 427 494)
Net increase in cash during the reporting period		35 306 324	(63 690 208)	41 533 653	(73 525 635)
Cash at the beginning of the reporting year		31 946 690	92 042 624	44 900 140	103 009 740
Cash at the end of the reporting year		67 253 014	28 352 416	86 433 793	29 484 105

The Notes on pages 30 to 48 form an integral part of these financial statements.

Rolands Irklis,
Chairman of the Board

Arnīs Daugulis,
Member of the Board

Imants Zviedris,
Member of the Board

Gatis Junghāns,
Member of the Board

Ilze Znotiņa,
Member of the Board

Māra Grava,
Head of Finance and
Accounting Department

Rīga, 20 November 2024

This document is signed electronically with a secure electronic signature and contains a time stamp.

**CONSOLIDATED
AND SEPARATE
FINANCIAL
STATEMENTS**



1. GENERAL INFORMATION ABOUT THE GROUP

The principal business of Augstsprieguma tīkls Group is the provision of electricity transmission system operator functions, efficient management of energy supply system assets, natural gas transmission and storage.

Augstsprieguma tīkls Group comprises the parent company AS "Augstsprieguma tīkls", the subsidiary AS "Conexus Baltic Grid", and the associated company "Baltic RCC" OÜ. All shares in AS "Augstsprieguma tīkls" are owned by the State and held by the Ministry of Climate and Energy (Ministry of Finance of the Republic of Latvia, till 14 February 2023), the holder of the State shares is the. The Parent company's registered office is at Dārziema iela 86, Rīga, LV-1073, Latvia. The Board and Council of Augstsprieguma tīkls Group:

Members of the Board and their positions	Members of the Council and their positions
Rolands Irklis – Chairman of the Board (from 07.12.2023)	Kaspars Āboliņš – Chairman of the Council
Imants Zviedris – Member of the Board	Olga Bogdanova – Deputy Chairwoman of the Board
Gatis Junghāns – Member of the Board	Armands Eberhards – Member of the Council
Arnīs Daugulis – Member of the Board	Aigars Ģērmanis – Member of the Council
Ilze Znotiņa – Member of the Board (from 01.02.2024.)	

AS "Augstsprieguma tīkls" ir pārvades sistēmas operators, kas saskaņā ar Sabiedrisko AS "Augstsprieguma tīkls" is a transmission system operator which, under the licence No. E12001 issued by the Public Utilities Commission, ensures the operation of the transmission grid and security of supply of the Latvian electricity system, provides transmission services on the basis of published transmission tariffs and ensures the availability of transmission system services at all times. AS "Augstsprieguma tīkls" performs operational management of the transmission system and ensures secure and stable electricity transmission. AS "Conexus Baltic Grid", the Group's subsidiary, is an independent operator of the natural gas transmission and storage system in Latvia. It manages one of the most modern natural gas storage facilities in Europe – the Inčukalns Underground Gas Storage facility – and the natural gas transmission grid connecting the Latvian natural gas market with Lithuania, Estonia and Russia. Conexus is committed to the sustainability and safety of the infrastructure, a high quality of service that promotes market development and brings economic benefits to customers and society as a whole. Conexus' natural gas transmission and storage services are regulated by the Public Utilities Commission. The associated company of the Group is "Baltic RCC" OÜ. It is the Baltic Regional Coordination Centre in Tallinn, whose main task is to coordinate the development planning of the electricity

systems as well as to coordinate the daily activities of the individual operators in order to ensure the security of electricity supply.

The Unaudited Condensed Interim Financial Statements were approved by the Board of the Parent company on xx August 2024 consisting of the following members: Rolands Irklis (Chairman of the Board), Imants Zviedris (Member of the Board), Gatis Junghāns (Member of the Board), Arnīs Daugulis (Member of the Board), Ilze Znotiņa (Member of the Board).

2. MATERIAL ACCOUNTING POLICIES

These consolidated financial statements of Augstsprieguma Tīkls Group and the Unaudited Condensed Interim Financial Statements of AS "Augstsprieguma tīkls" have been prepared in accordance with IFRS accounting standards (IFRS) as adopted by the European Union, applying the same accounting policies or policies as used in the preparation of the consolidated statements of Augstsprieguma Tīkls Group and the financial statements of AS "Augstsprieguma tīkls" for 2023. These policies have been consistently applied to all the periods included, unless otherwise stated. Where necessary, prior period comparatives have been reclassified.

The Group's consolidated financial statements and the Unaudited Condensed Interim Financial Statements of AS "Augstsprieguma tīkls" have been prepared under the historical cost convention, as modified, except for certain classes of property, plant and equipment that have been stated at revalued amounts, as disclosed in the accounting policies of the consolidated financial statements of the Augstsprieguma tīkls Group and the 2023 financial statements of AS "Augstsprieguma tīkls".

The consolidated unaudited condensed interim financial statements of the Group include the financial results of the subsidiary AS "Conexus BalticGrid" since its acquisition, using the same accounting policies or methods as for the preparation of the consolidated financial statements of Augstsprieguma Tīkls Group and AS "Augstsprieguma tīkls" for 2023. All transactions between Group companies, intra-Group balances and unrealised gains from transactions between Group companies are excluded. Unrealised losses are also excluded but are considered an indicator of impairment of the transferred asset. Where necessary, the accounting policies of the Group's Subsidiary have been changed to ensure consistency with the Group's accounting policies. Minority interests in the equity and income statement of fully consolidated subsidiaries for the reporting year are determined. Investments in the share capital of fully consolidated subsidiaries are recognised in the separate financial statements of the Parent company at historical cost less any impairment losses. An impairment loss is recognised when the carrying amount of the investment in the subsidiary exceeds its recoverable value. The recoverable amount is the higher of the

fair value less costs to sell and the value in use. Previously recognised impairment losses of subsidiaries (if any) are reviewed for possible reversal at each reporting date.

The unaudited condensed interim financial statements have been prepared in euros (EUR).

The non-IFRS key figure EBITDA is presented in the income statement. Such a presentation is common in the industry and ensures better comparability with other companies in the sector. EBITDA is calculated in these unaudited, condensed interim financial statements as earnings before depreciation and amortisation, dividends received from subsidiaries, finance income, finance expenses and corporate income tax. It is possible that other companies calculate EBITDA differently in their financial statements.

3. OPERATING SEGMENTS

Segmentation is based on the Group's internal organisational structure, which forms the basis for monitoring and managing segment performance by the operating segment

decision maker, the Group's management, which operates in each of the segments. The Parent company's Board reviews the financial results of the operating segments.

The profit monitored by the Chief Operating Decision Maker is mainly EBITDA, but operating profit is monitored, too. Operating profit excludes dividend income and interest income from subsidiaries in the Unaudited Condensed Interim Financial Statements. The Group divides its activities into three segments: electricity transmission, natural gas storage and natural gas transmission. The Parent company divides its activities into one main business segment – electricity transmission. The Group operates geographically only in Latvia.

The following table provides information on the Group's segment revenue, financial performance and profit, as well as assets and liabilities of the Group's and the Parent company's operating segments. Inter-segment revenue is eliminated at the time of consolidation and is shown in the column "Adjustments and eliminations". All inter-segment transactions are conducted on the basis of regulated tariffs, if any, or at arm's length. Segment information is presented for the Group only, as the Parent company is treated as a single operating segment, i.e., the power transmission segment.

	GROUP					
	Electricity transmission EUR	Natural gas transmission EUR	Natural gas storage EUR	Total segments EUR	Adjustments and eliminations EUR	Total Group EUR
9 MONTHS OF 2024						
External customers	112 043 388	25 017 024	45 856 277	182 916 689	-	182 916 689
Revenue	112 043 388	25 017 024	45 856 277	182 916 689	-	182 916 689
EBITDA	29 991 365	14 674 576	36 970 587	81 636 528	-	81 636 528
Depreciation and amortization	(27 174 991)	(7 676 529)	(5 899 161)	(40 750 681)	-	(40 750 681)
Segment profit before tax	4 865 789	6 101 922	30 445 839	41 413 550	-	41 413 550
Segment assets at the end of the reporting period	990 795 524	253 762 540	244 948 414	1 489 506 478	(10 708 163)	1 478 798 315
Capital expenditure	99 994 203	7 171 337	31 854 190	139 019 730	-	139 019 730
9 MONTHS OF 2023						
External customers	114 887 857	17 152 701	35 230 930	167 271 488	-	167 271 488
Revenue	114 887 857	17 152 701	35 230 930	167 271 488	-	167 271 488
EBITDA	26 629 988	7 245 685	26 244 937	60 120 610	-	60 120 610
Depreciation and amortization	(26 589 620)	(7 470 087)	(17 582 549)	(51 642 256)	-	(51 642 256)
Segment (loss)/profit before tax	1 051 471	(1 195 169)	7 984 846	7 841 148	-	7 841 148
Segment assets at the end of the reporting period	879 064 475	228 098 371	218 747 217	1 325 910 063	(10 708 308)	1 315 201 755
Capital expenditure	63 641 273	8 118 868	18 925 995	90 686 136	-	90 686 136

Adjustments and eliminations

Deferred tax is not attributed to individual segments as the underlying instruments are managed within the Group. Taxes and certain financial assets and liabilities are not attributed to these segments as they are also managed at the Group level.

Capital expenditure consists of additions to PPE and intangible assets.

RECONCILIATION OF PROFIT BEFORE TAX

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
EBITDA	29 991 365	26 629 988	81 636 528	60 120 610
Depreciation and amortisation	(27 174 991)	(26 589 620)	(40 750 681)	(51 642 256)
Segment profit/(loss) before tax and finance costs	2 816 374	40 368	40 885 847	8 478 354
Finance income	2 397 142	1 528 942	2 949 347	1 553 746
Finance expenses	(367 727)	(526 172)	(2 441 644)	(2 199 285)
Segment profit/(loss) before tax	4 845 789	1 043 138	41 393 550	7 832 815
Dividends received	8 170 968	5 719 677	-	-
Share of profit of an associate	20 000	8 333	20 000	8 333
Profit before tax	13 036 757	6 771 148	41 413 550	7 841 148

RECONCILIATION OF ASSETS

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	30.09.2023 EUR	30.09.2024 EUR	30.09.2023 EUR
Segment assets	990 795 524	879 064 475	1 489 506 478	1 325 910 063
Long-term financial investments	134 469 726	134 449 726	74 755	54 755
Property, plant, equipment*	-	-	(10 708 163)	(10 708 163)
Receivables from contracts with customers	-	-	-	(145)
Total assets	1 125 265 250	1 013 514 201	1 478 873 070	1 315 256 510

*The property, plant, equipment value adjustment relates to the buffer gas in the gas pipelines owned by AS "Conexus Baltic Grid". The value of the buffer gas was reduced by the valuation of individual PPEs of AS "Conexus Baltic Grid" at the time of purchase price allocation.

Operating revenue from major customers, each representing at least 10% of the total operating revenue of the Parent company and the Group.

REVENUE FROM MAJOR CUSTOMERS

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	2023. gada 9 mēneši EUR	2024. gada 9 mēneši EUR	2023. gada 9 mēneši EUR
Electricity transmission	89 334 719	68 928 954	89 334 719	68 928 954
Natural gas transmission	-	-	15 763 252	13 743 892
Natural gas storage	-	-	17 828 815	20 632 991
Total revenue from major customers	89 334 719	68 928 954	122 926 786	103 305 837

4. REVENUE

Ieņēmumi un izdevumi no dabasgāzes balansēšanas, piemērojot aģenta uzskaites principu, pārskatā atklāti neto vērtībā:

	Applicable IFRS	PARENT COMPANY		GROUP	
		9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
REVENUE FROM CONTRACTS WITH CUSTOMERS RECOGNISED OVER TIME					
Electricity transmission system service	IFRS 15	69 505 390	60 741 837	69 505 390	60 741 837
Balancing and regulatory electricity sales	IFRS 15	32 224 208	28 574 555	32 224 208	28 574 555
Revenue from natural gas transmission	IFRS 15	-	-	23 968 381	16 482 409
Revenue from natural gas storage	IFRS 15	-	-	45 856 277	35 230 930
Revenue from connection charges	IFRS 15	2 902 549	2 698 248	2 902 549	2 698 248
Electricity transit service	IFRS 15	1 146 962	46 834	1 146 962	46 834
Reactive electricity revenues	IFRS 15	419 322	413 749	419 322	413 749
Revenue from natural gas balancing, net*	IFRS 15	-	-	1 048 643	670 292
Other services	IFRS 15	547 379	569 226	547 076	569 226
TOTAL REVENUE FROM CONTRACTS WITH CUSTOMERS		106 745 810	93 044 449	177 618 808	145 428 080
Another revenue					
Congestion management revenue to cover the costs of transmission losses**	IAS 20	3 461 195	12 537 879	3 461 195	12 537 879
Electric power congestion elimination	IAS 20	556 584	8 018 543	556 584	8 018 543
Asset leases	IFRS 16	1 280 102	1 286 986	1 280 102	1 286 986
TOTAL OTHER REVENUE		5 297 881	21 843 408	5 297 881	21 843 408
TOTAL REVENUE		112 043 691	114 887 857	182 916 689	167 271 488

*Revenue and expenses from balancing are recognized applying the agency principle and are disclosed on a net basis within income statement as part of operating income.

** In accordance with the decision No.64 of the PUC Council of 22 May 2023 "On tariffs for electricity transmission system services of joint stock company "Augstsprieguma tīkls"", AST is authorised to use the accumulated congestion revenues in the amount of EUR 62,070.1 thousand within period until 31 December 2025 to cover the costs of electricity transmission grid services. In the first 9 months of 2024, congestion charge revenues of EUR 3 461 thousand were used to cover the costs of electricity transmission grid services. The exact amount of accumulated congestion revenues required for each of the reporting years 2023-2025 to cover the costs of electricity transmission grid services will be determined within the scope of the audited annual financial statements, while ensuring that the total revenue amount determined by PUC does not exceed determined EUR 62,070.1 thousand.

REVENUE AND EXPENSES FROM BALANCING NATURAL GAS ON AN AGENCY BASIS ARE DISCLOSED IN THE ACCOUNTS ON A NET BASIS:

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
Revenue from natural gas balancing activities	-	-	6 771 237	8 939 319
Expenditure from natural gas balancing activities	-	-	(5 722 594)	(8 269 027)
Natural gas balancing, net	-	-	1 048 643	670 292

5. RAW MATERIALS AND CONSUMABLES USED

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
Purchase of balancing electricity	25 858 867	23 681 247	25 858 867	23 681 247
Electricity transmission losses and technological consumption	20 074 033	16 766 357	20 074 033	16 766 357
Purchase of regulatory electricity	6 308 098	4 826 574	6 308 098	4 826 574
Natural gas transmission and storage system maintenance services	-	-	2 611 884	2 982 647
Electricity transit losses	3 637 670	6 741 450	3 637 670	6 741 450
Cost of materials used and repair works	908 568	1 389 006	1 930 251	2 144 298
Natural gas costs	-	-	1 388 584	893 711
Electricity for self-consumption	325 233	254 218	325 233	254 218
TOTAL RAW MATERIALS AND CONSUMABLES USED	57 112 469	53 658 852	62 134 620	58 290 502

6. FINANCE INCOME AND EXPENSES

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
a) Finance income				
Interest income on bank deposits	2 397 142	1 524 363	2 948 748	1 548 616
Other finance income	-	4 579	599	5 130
Total finance income	2 397 142	1 528 942	2 949 347	1 553 746
b) Finance expenses				
Interest expense on borrowings	(27 847)	(81 222)	(2 179 122)	(1 738 171)
Interest expenses on coupon of debt securities issued (Note 14)	(394 235)	(393 746)	(394 235)	(393 746)
Capitalized interest expenses of borrowings	221 201	127 983	314 843	127 983
Interest expense on leased assets (Note 14)	(165 795)	(173 564)	(181 201)	(189 172)
Other finance expenses	(1 051)	(5 623)	(1 929)	(6 179)
Total finance expenses	(367 727)	(526 172)	(2 441 644)	(2 199 285)
Finance income/(expenses), net	2 029 415	1 002 770	507 703	(645 539)

7. INTANGIBLE ASSETS AND PROPERTY, PLANT AND EQUIPMENT

7.1. INTANGIBLE ASSETS

	PARENT COMPANY			
	Computer software and licenses	Transmission right-of-use assets	Intangible assets under construction	Total
	EUR	EUR	EUR	EUR
At 31 December 2022				
Historical cost	3 993 948	1 892	914 746	4 910 586
Accumulated amortization	(1 854 265)	(1 025)	-	(1 855 290)
NBV at 31 December 2022	2 139 683	867	914 746	3 055 296
For 2023				
Additions	514 455	-	579 929	1 094 384
Transferred	1 494 675	-	(1 494 675)	-
Disposals	(27 139)	-	-	(27 139)
Amortization charge	(851 985)	(95)	-	(852 080)
NBV at 31 December 2023	3 269 689	772	-	3 270 461
At 31 December 2023				
Historical cost	5 831 454	1 892	-	5 833 346
Accumulated amortization	(2 561 765)	(1 120)	-	(2 562 885)
NBV at 31 December 2023	3 269 689	772	-	3 270 461
For 2024				
Additions	2 152 659	-	201 974	2 354 633
Amortization charge	(995 941)	(71)	-	(996 012)
NBV at 30 September 2024	4 426 407	701	201 974	4 629 082
At 30 September 2024				
Historical cost	7 984 113	1 892	201 974	8 187 979
Accumulated amortization	(3 557 706)	(1 191)	-	(3 558 897)
NBV at 30 September 2024	4 426 407	701	201 974	4 629 082

	GROUP				
	Computer software and licenses	Transmission right-of-use assets	Service Concession Arrangements	Intangible assets under construction	Total
	EUR	EUR	EUR	EUR	EUR
At 31 December 2022					
Historical cost	12 785 449	1 892	-	963 741	13 751 082
Accumulated amortization	(8 586 752)	(1 025)	-	-	(8 587 777)
NBV at 31 December 2022	4 198 697	867	-	963 741	5 163 305
For 2023					
Additions	514 455	-	-	16 184 953	16 699 408
Transferred	1 968 512	-	1 007 865	(1 968 512)	1 007 865
Disposals	(27 139)	-	-	-	(27 139)
Amortization charge	(1 582 304)	(95)	-	-	(1 582 399)
NBV at 31 December 2023	5 072 221	772	1 007 865	15 180 182	21 261 040
At 31 December 2023					
Historical cost	13 571 767	1 892	1 007 865	15 180 182	29 761 706
Accumulated amortization	(8 499 546)	(1 120)	-	-	(8 500 666)
NBV at 31 December 2022	5 072 221	772	1 007 865	15 180 182	21 261 040
For 2024					
Additions	2 152 659	-	-	1 193 439	3 346 098
Transferred	61 103	-	-	(61 103)	-
Amortization charge	(1 524 658)	(71)	(75 590)	-	(1 600 319)
NBV at 30 September 2024	5 761 325	701	932 275	16 312 518	23 006 819
At 30 September 2024					
Historical cost	15 330 634	1 892	1 007 865	16 312 518	32 652 909
Accumulated amortization	(9 569 309)	(1 191)	(75 590)	-	(9 646 090)
NBV at 30 September 2024	5 761 325	701	932 275	16 312 518	23 006 819

7.2. PROPERTY, PLANT AND EQUIPEMNT

	PARENT COMPANY						
	Land, buildings	Electricity transmission structures*	Transmission lines, technological equipment*	Other electricity transmission equipment*	Other PPE	PPE under construction	TOTAL
	EUR	EUR	EUR	EUR	EUR	EUR	EUR
At 31 December 2022							
Historical cost or revalued amount	43 145 635	8 617 617	1 180 904 761	10 418 763	19 966 927	31 878 269	1 294 931 972
Accumulated depreciation and impairment	(6 030 174)	(4 201 996)	(581 587 352)	(8 353 335)	(13 304 886)	-	(613 477 743)
NBV	37 115 461	4 415 621	599 317 409	2 065 428	6 662 041	31 878 269	681 454 229
2023							
Additions	5 965	-	2 891	3 246	1 345 377	50 674 338	52 031 817
Transferred	3 161 160	158 906	30 174 608	1 378 330	107 556	(34 980 560)	-
Sold	-	-	-	-	-	(373 272)	(373 272)
Disposals	-	(4)	(443 023)	(6)	(293)	-	(443 326)
Depreciation	(1 358 394)	(524 317)	(27 752 964)	(609 099)	(3 342 558)	-	(33 587 332)
NBV at 31 December 2023	38 924 192	4 050 206	601 298 921	2 837 899	4 772 123	47 198 775	699 082 116
At 31 December 2023							
Historical cost or revalued amount	46 311 360	8 661 999	1 200 434 390	11 640 674	21 305 280	47 198 775	1 335 552 478
Accumulated depreciation and impairment	(7 387 168)	(4 611 793)	(599 135 469)	(8 802 775)	(16 533 157)	-	(636 470 362)
NBV	38 924 192	4 050 206	601 298 921	2 837 899	4 772 123	47 198 775	699 082 116
2024							
Additions	170	-	-	1 264	287 170	97 350 966	97 639 570
Transferred	40 970	9 363	7 458 747	686 277	3 532 258	(11 727 615)	-
Sold	-	-	-	-	-	(48 183)	(48 183)
Disposals	(464)	(717)	(92 978)	(76)	(631)	-	(94 866)
Depreciation	(1 052 637)	(391 345)	(21 129 504)	(725 517)	(2 189 635)	-	(25 488 638)
NBV at 30 September 2024	37 912 231	3 667 507	587 535 186	2 799 847	6 401 285	132 773 943	771 089 999
At 30 September 2024							
Historical cost or revalued amount	46 029 700	8 493 417	1 197 175 737	12 237 709	24 880 352	132 773 943	1 421 590 858
Accumulated depreciation and impairment	(8 117 469)	(4 825 910)	(609 640 551)	(9 437 862)	(18 479 067)	-	(650 500 859)
NBV	37 912 231	3 667 507	587 535 186	2 799 847	6 401 285	132 773 943	771 089 999

*PPE class is carried at revalued amount

	GROUP										
	Land, build-ings	Electricity trans-mis-sion enginee-ring structures*	Natural gas transmission buildings and structures*	Wells*	Transmission lines, technological equipment*	Other electricity trans-mis-sion equipment*	Natural gas pumping and automatic control equipment*	Other PPE	Emergency reserve	PPE under construc-tion	TOTAL
	EUR	EUR	EUR			EUR	EUR	EUR	EUR	EUR	EUR
At 31 December 2022											
Historical cost or revalued amount	44 238 109	8 617 617	625 920 309	159 765 510	1 277 385 870	10 418 763	44 469 967	26 190 378	1 825 384	42 138 797	2 240 970 704
Accumulated depreciation and impairment	(6 030 174)	(4 201 996)	(411 247 525)	(46 883 922)	(625 822 959)	(8 353 335)	(23 140 673)	(17 466 056)	-	-	(1 143 146 640)
NBV	38 207 935	4 415 621	214 672 784	112 881 588	651 562 911	2 065 428	21 329 294	8 724 322	1 825 384	42 138 797	1 097 824 064
2023											
Additions	5 965	-	7 250	-	318 437	3 246	27 024	1 951 613	-	82 381 712	84 695 247
Transferred	3 173 197	158 906	4 551 947	489 140	30 593 742	1 378 330	6 463 828	322 157	146 719	(47 131 247)	146 719
Sold	-	-	-	-	-	-	-	-	-	(373 272)	(373 272)
Disposals	-	(4)	(114 646)	(2 548)	(463 698)	(6)	(472 330)	(1 310)	(12 395)	(97 395)	(1 164 332)
Depreciation charge	(1 358 394)	(524 317)	(8 825 608)	(2 732 666)	(31 547 203)	(609 099)	(1 538 624)	(3 900 991)	-	-	(51 036 902)
Impairment charge**	-	-	-	(16 180 709)	-	-	(7 307 135)	-	-	-	(23 487 844)
NBV at 31 December 2023	40 028 703	4 050 206	210 291 727	94 454 805	650 464 189	2 837 899	18 502 057	7 095 791	1 959 708	76 918 595	1 106 603 680
At 31 December 2023											
Historical cost or revalued amount	47 415 871	8 661 999	629 594 092	138 773 371	1 296 985 314	11 640 674	38 000 336	27 872 587	1 959 708	76 918 595	2 277 822 547
Accumulated depreciation and impairment	(7 387 168)	(4 611 793)	(419 302 365)	(44 318 566)	(646 521 125)	(8 802 775)	(19 498 279)	(20 776 796)	-	-	(1 171 218 867)
NBV	40 028 703	4 050 206	210 291 727	94 454 805	650 464 189	2 837 899	18 502 057	7 095 791	1 959 708	76 918 595	1 106 603 680
2024											
Additions	170	-	-	-	684 545	1 264	82 654	873 257	-	134 031 742	135 673 632
Transferred	40 970	9 363	5 323 648	18 695	7 721 702	686 277	62 506	3 604 650	-	(17 467 811)	-
Sold	-	-	-	-	-	-	-	-	-	(48 183)	(48 183)
Disposals	(464)	(717)	-	-	(95 728)	(76)	-	(2 464)	-	-	(99 449)
Depreciation charge	(1 052 637)	(391 345)	(6 750 388)	(1 786 975)	(24 073 664)	(725 517)	(984 388)	(2 685 249)	-	-	(38 450 163)
NBV at 30 September 2024	39 016 742	3 667 507	208 864 987	92 686 525	634 701 044	2 799 847	17 662 829	8 885 985	1 959 708	193 434 343	1 203 679 517
At 30 September 2024											
Historical cost or revalued amount	47 134 211	8 493 417	634 849 039	138 792 066	1 294 500 425	12 237 709	38 023 251	32 056 560	1 959 708	193 434 343	2 401 480 729
Accumulated depreciation and impairment	(8 117 469)	(4 825 910)	(425 984 052)	(46 105 541)	(659 799 381)	(9 437 862)	(20 360 422)	(23 170 575)	-	-	(1 197 801 212)
NBV	39 016 742	3 667 507	208 864 987	92 686 525	634 701 044	2 799 847	17 662 829	8 885 985	1 959 708	193 434 343	1 203 679 517

*PPE class is carried at revalued amount

** The Group in 2023 has reviewed the fair values of natural gas wells, gas pumping equipment and automatic plant control stems to ensure that their carrying amounts are not materially different from their fair values at the reporting date. The carrying amount of these classes of property, plant and equipment (wells, gas pumping equipment and automatic control systems) was reduced by EUR 23,487,844. The decrease of EUR 23,487,844 is recognised in the Group's Statement of profit and loss under "Depreciation, amortisation and impairment of property, plant and equipment".

7.3. RIGHT-OF-USE ASSETS

	PARENT COMPANY	GROUP
	Buildings and land EUR	Buildings and land EUR
At 31 December 2022		
Historical cost	19 766 531	20 270 161
Accumulated depreciation	(5 295 142)	(5 337 269)
NBV	14 471 389	14 932 892
For 2023		
Changes to lease agreements recognised	629 464	629 464
Increase in right-of-use assets	218 494	218 494
Depreciation charge	(920 407)	(933 552)
NBV at 31 December 2023	14 398 940	14 847 298
At 31 December 2023		
Historical cost	20 609 163	21 112 793
Accumulated depreciation	(6 210 223)	(6 265 495)
NBV	14 398 940	14 847 298
For 2024		
Changes to lease agreements recognised	45 868	45 868
Depreciation charge	(690 341)	(700 199)
NBV at 30 September 2024	13 754 467	14 192 967
At 30 September 2024		
Historical cost	20 654 592	21 158 222
Accumulated depreciation	(6 900 125)	(6 965 255)
NBV	13 754 467	14 192 967

7.4. DEPRECIATION AND AMORTISATION

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
Depreciation of property, plant and equipment	(25 488 638)	(25 280 529)	(38 450 163)	(49 760 337)
Amortisation of intangible assets	(996 012)	(618 723)	(1 600 319)	(1 181 692)
Depreciation of right-of use assets	(690 341)	(690 368)	(700 199)	(700 227)
Depreciation and amortisation	(27 174 991)	(26 589 620)	(40 750 681)	(51 642 256)
Pamatlīdzekļu vērtības samazinājums	-	-	-	-
Kopā vērtības samazinājums	-	-	-	-
Write-offs and other adjustments	(94 866)	(424 092)	(99 449)	(5 124 298)
Total PPE and intangible asset write-off and adjustments	(94 866)	(424 092)	(99 449)	(5 124 298)
TOTAL Depreciation and amortisation excluding write-offs	(27 174 991)	(26 589 620)	(40 750 681)	(51 642 256)

8. OTHER LONG-TERM FINANCIAL INVESTMENTS

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
Shareholding in the share capital of the Subsidiary, including:	134 394 971	134 394 971	-	-
AS "Conexus Baltic Grid"	134 394 971	134 394 971	-	-
Shareholding in the share capital of associates, including:	73 333	53 333	73 333	53 333
"Baltic RCC" OÜ	73 333	53 333	73 333	53 333
Shareholding in the share capital of other companies, including	1 422	1 422	1 422	1 422
AS "Pirmais slēgtais pensiju fonds"	1 422	1 422	1 422	1 422
NBV at the end of the reporting period	134 469 726	134 449 726	74 755	54 755

The parent company owns 1.9% of the capital of AS "Pirmais slēgtais pensiju fonds". The Parent company is a nominee shareholder, since all risks and rewards arising from the operation of the Fund are borne or acquired by the Parent company's employees, the members of the pension plan.

Company	Country	Type of business	Shareholding
AS "Conexus Baltic Grid"	Latvia	Natural gas transmission and storage operator in Latvia	68.46%
"Baltic RCC" OÜ	Estonia	Baltic Regional Coordination Centre for Electricity Transmission Systems	33.33%
AS "Pirmais slēgtais pensiju fonds"	Latvia	Managing pension plans	1.9%

9. RECEIVABLES FROM CONTRACTS WITH CUSTOMERS

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
Receivables from contracts with customers				
Receivables for electricity transmission service	13 841 110	13 670 798	13 841 110	13 670 798
Natural gas transmission and storage service debts	-	-	8 553 975	11 555 119
Other trade receivables	8 540 020	5 192 972	9 207 004	5 192 972
Total receivables from contracts with customers	22 381 130	18 863 770	31 602 089	30 418 889
Expected credit losses				
Other trade receivables	(24 986)	(5 455)	(24 986)	(5 455)
Total expected credit losses	(24 986)	(5 455)	(24 986)	(5 455)
Receivables from contracts with customers, net				
Receivables for electricity transmission service	13 841 110	13 670 798	13 841 110	13 670 798
Natural gas transmission and storage service debts	-	-	8 553 975	11 555 119
Other trade receivables	8 515 034	5 187 517	9 182 018	5 187 517
RECEIVABLES FROM CONTRACTS WITH CUSTOMERS, NET	22 356 144	18 858 315	31 577 103	30 413 434
Expected credit losses of receivables from contracts with customers*				
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
At the beginning of the reporting year	5 455	5 495	5 455	5 495
Recognised in the income statement	19 531	(40)	19 531	(40)
At the end of the reporting year	24 986	5 455	24 986	5 455

10. OTHER RECEIVABLES

	PARENT COMPANY		GROUP	
	30.09.2024	31.12.2023	30.09.2024	31.12.2023
	EUR	EUR	EUR	EUR
Deposits	-	80 767 903	-	80 767 903
Expected European Union advance funding	74 905 587	26 383 283	74 905 587	26 383 283
Receivables related to the fraudulent transaction*	172 850	172 850	172 850	172 850
Provision for the fraudulent transaction*	(172 850)	(172 850)	(172 850)	(172 850)
Other financial assets	74 905 587	107 151 186	74 905 587	107 151 186
Prepayments	1 324 544	631 277	2 012 337	1 271 503
Other receivables	9 060 649	11 910 306	9 765 995	12 175 466
Other non-financial assets	10 385 193	12 541 583	11 778 332	13 446 969
TOTAL OTHER RECEIVABLES	85 290 780	119 692 769	86 683 919	120 598 155

*The Parent company has made a provision of EUR 172,850 in 2022 in relation to the fraudulent transaction. Criminal proceedings have been initiated against the fraud.

11. CASH AND CASH EQUIVALENTS

	PARENT COMPANY		GROUP	
	30.09.2024	31.12.2023	30.09.2024	31.12.2023
	EUR	EUR	EUR	EUR
Cash in the bank	64 014 033	28 735 057	67 233 272	41 453 794
Demand deposits	3 238 981	3 211 633	19 200 521	3 446 346
TOTAL CASH AND CASH EQUIVALENTS	67 253 014	31 946 690	86 433 793	44 900 140

12. EQUITY

a) Share capital

An overview of the changes in the Parent company's equity is presented in the table below:

	Number of shares	Registered share capital EUR
At 31 December 2022	391 598 534	391 598 534
At 31 December 2023	391 598 534	391 598 534
New shares issued	3 956 516	3 956 516
At 30 September 2024	395 555 050	395 555 050

The Group's share capital consists of ordinary shares of the Parent company. The share capital is fully paid up.

In accordance with the decision of the extraordinary Shareholders' Meeting of AS "Augstsprieguma tīkls" of 15 December 2023, a contribution of EUR 3 956 516 has been made to the share capital of the Parent company by capitalising retained earnings.

The Parent company has made payments to the State budget for the use of State capital (dividends) from the previous year's profits:

- EUR 7,033,805 or EUR 0.01796 per share in 2023.
- EUR 10,117,120 or EUR 0.02558 per share in 2024.

b) Reserves

The reserves of the Parent company consist of a revaluation reserve, reserves for postemployment benefits and retained earnings, which are allocated to other reserves at the discretion of the shareholder for development purposes. The Group's reserves consist of the revaluation reserve for property, plant and equipment, the reserves required by the Articles of Association of the Subsidiary, the revaluation reserve for postemployment benefits, retained earnings allocated to other reserves for development purposes at the shareholder's discretion.

c) Non-controlling interests

Information on non-controlling interests is presented in Note 8. Except for dividends, there have been no transactions with non-controlling interests.

13. DEFERRED REVENUE

	PARENT COMPANY		GROUP	
	30.09.2024	31.12.2023	30.09.2024	31.12.2023
	EUR	EUR	EUR	EUR
(a) Non-current deferred revenue				
- from connection charges	42 713 068	37 477 190	42 713 068	37 477 190
Non-current deferred revenue from contracts with customers	42 713 068	37 477 190	42 713 068	37 477 190
- from European Union funding	142 037 313	142 366 370	183 557 815	168 437 244
- from the expected European Union advance funding	74 905 587	26 383 283	74 905 587	26 383 283
- from advances received from European Union funding	18 562 500	18 562 500	18 562 500	18 562 500
- from congestion charge revenue	127 558 044	134 178 984	127 558 044	134 178 984
Other non-current deferred revenue	363 063 444	321 491 137	404 583 946	347 562 011
TOTAL Non-current deferred revenue	405 776 512	358 968 327	447 297 014	385 039 201

	PARENT COMPANY		GROUP	
	30.09.2024	31.12.2023	30.09.2024	31.12.2023
	EUR	EUR	EUR	EUR
(b) Current deferred revenue				
- from connection charges	4 168 625	4 117 311	4 168 625	4 117 311
- other contractual obligations recognised	1 808	-	5 782	4 475
Short-term deferred revenue from contracts with customers	4 170 433	4 117 311	4 174 407	4 121 786
- Unfinished EU co-funded projects, including:				
<i>Project "Synchronisation of the Baltic power system with the European power system, Phase 2"</i>	2 650 549	2 650 549	2 650 549	2 650 549
<i>Synchronisation of the Baltic States with Continental Europe, Phase 1</i>	15 284 294	6 620 186	15 284 294	6 620 186
<i>Modernisation of the electricity distribution system</i>	1 016 771	7 239 338	1 016 771	7 239 338
<i>Project "System for TSO-SSO-end-user interconnection, INTERFACE"</i>	21 180	21 180	21 180	21 180
- completed EU-funded projects	6 329 364	3 570 603	7 316 503	4 540 432
- from congestion charge	29 763 018	19 014 063	29 763 018	19 014 063
- from connection to the natural gas transmission system	-	-	17 659	4 654
Other current deferred revenue	55 065 176	39 115 919	56 069 974	40 090 402
TOTAL current deferred revenue	59 235 609	43 233 230	60 244 381	44 212 188

Movement in deferred revenue from contracts with customers (non-current and current):

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
At the beginning of the reporting year	41 594 501	41 742 974	41 598 976	41 742 974
Connection charges recognized in income statement	(2 902 549)	(3 612 980)	(2 902 549)	(3 620 810)
Connection charges received from customer contributions	8 191 549	3 464 507	8 191 048	3 476 812
At the end of the reporting year	46 883 501	41 594 501	46 887 475	41 598 976

Movement in other deferred revenue (non-current and current):

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
At the beginning of the reporting year	360 607 056	313 602 263	387 652 413	339 327 346
EU co-financing received*	49 911 510	26 383 283	65 229 413	28 524 447
Accumulated EU co-financing received from previous periods	(1 389 206)	(8 318 710)	(1 389 206)	(8 318 710)
Deferred revenue received from EU co-financing	6 671 212	7 065 258	6 671 212	7 065 258
EU co-financing advance received	2 441 541	15 099 296	2 441 541	15 099 296
Congestion charge revenue received	8 593 950	11 656 486	8 593 950	11 656 486
PPE received without compensation in a co-financed project (Biomethane input point connection)	-	-	380 173	-
Congestion charge revenue recognized in the income statement	(4 465 935)	(1 205 248)	(4 465 935)	(1 205 248)
EU co-financing recognized in the income statement	(4 241 508)	(3 675 572)	(4 459 641)	(4 496 462)
At the end of the reporting year	418 128 620	360 607 056	460 653 920	387 652 413
TOTAL at the end of the reporting year	465 012 121	402 201 557	507 541 395	429 251 389

* Funding received from the European Union (related to assets) is recognized when the Group and the Parent company have complied with the conditions attached to the receipt of the funding and have an unconditional right to receive the funding. The conditions attached to the financing are: The Parent company and the Group shall ensure the management, internal control and accounting of the projects co-financed by the European Union in accordance with the European Union guidelines and the requirements of the legislation of the Republic of Latvia. A separate account is maintained for each transaction related to the accounting of the projects co-financed by the EU. The Parent company and the Group keep separate accounts for the relevant income, expenditure, long-term investments and VAT of the co-financed projects. If the funds have not been received by the end of the reporting period, they are recognized as a receivable under the balance sheet item "Other receivables".

14. BORROWINGS AND LEASE LIABILITIES

BORROWINGS:

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
Non-current borrowings from credit institutions	-	-	48 026 882	65 568 897
Non-current portion of bonds issued	99 939 011	99 919 164	99 939 011	99 919 164
Current borrowings from credit institutions	-	-	21 282 966	13 899 286
Borrowings	99 939 011	99 919 164	169 248 859	179 387 347
Non-current accrued liability for interest on bonds issued	348 361	473 973	348 361	473 973
Current accrued liabilities for interest on borrowings from credit institutions	-	-	25 737	75 493
TOTAL borrowings	100 287 372	100 393 137	169 622 957	179 936 813
Including:				
Non-current borrowings	100 287 372	100 393 137	148 314 254	165 962 034
Current borrowings	-	-	21 308 703	13 974 779

LEASE LIABILITIES:

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	31.12.2023 EUR	30.09.2024 EUR	31.12.2023 EUR
TOTAL lease liabilities	14 294 604	14 880 675	14 763 041	15 358 677
Including:				
Non-current	13 442 066	14 036 873	13 883 299	14 487 671
Current	852 538	843 802	879 742	871 006

Movement of borrowings and lease liabilities:

	PARENT COMPANY		
	Lease liabilities	Other borrowings	Total
	EUR	EUR	EUR
At 31 December 2022	14 865 954	100 366 699	115 232 653
Recognised changes to lease agreements	629 297	-	629 297
New contracts	218 494	-	218 494
Repayments, excluding interest	(833 070)	-	(833 070)
Interest payments	(230 114)	(500 000)	(730 114)
Calculated interest	230 114	526 438	756 552
At 31 December 2023	14 880 675	100 393 137	115 273 812
Recognised changes to lease agreements	45 868	-	45 868
Repayments, excluding interest	(631 939)	-	(631 939)
Interest payments	(165 795)	(500 000)	(665 795)
Calculated interest	165 795	394 235	560 030
At 30 September 2024	14 294 604	100 287 372	114 581 976

	GROUP			
	Lease liabilities	Borrowings from credit institutions	Other borrowings	Total
	EUR	EUR	EUR	EUR
At 31 December 2022	15 350 376	82 429 949	100 366 699	198 147 024
Recognised changes to lease agreements	629 297	-	-	629 297
New contracts	218 494	10 000 000	-	10 218 494
Repayments, excluding interest	(839 490)	(12 899 286)	-	(13 738 776)
Interest payments	(250 897)	(2 568 496)	(500 000)	(3 319 393)
Calculated interest	250 897	2 581 509	526 438	3 358 844
At 31 December 2023	15 358 677	79 543 676	100 393 137	195 295 490
Recognised changes to lease agreements	45 868	-	-	45 868
Repayments, excluding interest	(641 504)	(10 158 334)	-	(10 799 838)
Interest payments	(181 201)	(2 201 032)	(500 000)	(2 882 233)
Calculated interest	181 201	2 151 275	394 235	2 726 711
At 30 September 2024	14 763 041	69 335 585	100 287 372	184 385 998

15. PAYABLES TO SUPPLIERS AND OTHER CREDITORS

	PARENT COMPANY		GROUP	
	30.09.2024	31.12.2023	30.09.2024	31.12.2023
	EUR	EUR	EUR	EUR
Financial liabilities:				
Payables for electricity and natural gas	11 296 484	16 697 580	11 296 484	16 697 580
Payables for materials and services	36 263 734	8 075 054	42 622 344	13 856 645
Accrued liabilities	43 186	59 320	779 310	815 112
Other current financial liabilities	9 865 313	7 677 092	25 114 536	22 931 538
TOTAL financial liabilities	57 468 717	32 509 046	79 812 674	54 300 875
Non-financial liabilities:				
National social insurance mandatory contributions and other taxes	1 770 655	1 352 511	2 898 936	2 464 382
Advances received for connection charges	13 956 982	795 572	13 956 982	795 572
Advances received for capacity reservation	11 508 350	12 036 879	11 508 350	12 036 879
Advances received	-	-	7 878 139	6 112 856
Other current non-financial liabilities	2 766 881	3 309 290	5 916 929	6 257 513
TOTAL non-financial liabilities	30 002 868	17 494 252	42 159 336	27 667 202
TOTAL payables to suppliers and other creditors, including:	87 471 585	50 003 298	121 972 010	81 968 077
TOTAL payables to suppliers	47 560 218	24 772 634	53 918 828	30 554 225
TOTAL payables to other creditors	39 911 367	25 230 664	68 053 182	51 413 852

16. FAIR VALUE CONSIDERATIONS

There were no reclassifications of assets between Level 1, Level 2 and Level 3 during the reporting period.

	PARENT COMPANY			
	NBV EUR	Level 1, EUR	Level 2, EUR	Level 3, EUR
At 30.09.2024.				
Assets that are measured at fair value:				
Revalued property, plant and equipment (Note 7.2)	594 002 540	-	-	594 002 540
Assets for which fair value is reported:				
Cash (Note 11)	67 253 014	-	67 253 014	-
Receivables from contracts with customers (Note 9)	22 356 144	-	-	22 356 144
Other non-current financial investments (Note 8)	74 755	-	-	74 755
Other receivables (Note 10)	74 905 587	-	-	74 905 587
Liabilities for which fair value is reported:				
Borrowings (Note 14)	100 287 372	-	92 216 271	-
Lease liabilities (Note 14)	14 294 604	-	-	14 294 604
Payables to suppliers and other payables (Note 15)	57 468 717	-	-	57 468 717
At 31.12.2023.				
Assets that are measured at fair value:				
Revalued property, plant and equipment (Note 7.2)	608 187 026	-	-	608 187 026
Assets for which fair value is reported:				
Cash (Note 11)	31 946 690	-	31 946 690	-
Receivables from contracts with customers (Note 9)	18 858 315	-	-	18 858 315
Other non-current financial investments (Note 8)	54 755	-	-	54 755
Term deposits	80 767 903	-	80 767 903	-
Other receivables (Note 10)	26 383 283	-	-	26 383 283
Liabilities for which fair value is reported:				
Borrowings (Note 14)	100 393 137	-	88 353 553	-
Lease liabilities (Note 14)	14 880 675	-	-	14 880 675
Payables to suppliers and other payables (Note 15)	32 509 046	-	-	32 509 046

	GROUP			
	NBV EUR	Level 1, EUR	Level 2, EUR	Level 3, EUR
At 30.09.2024.				
Assets that are measured at fair value:				
Revalued property, plant and equipment (Note 7.2)	960 382 739	-	-	960 382 739
Assets for which fair value is reported:				
Cash (Note 11)	86 433 793	-	86 433 793	-
Receivables from contracts with customers (Note 9)	31 577 103	-	-	31 577 103
Other non-current financial investments (Note 8)	74 755	-	-	74 755
Other receivables (Note 10)	74 905 587	-	-	74 905 587
Liabilities at fair value:				
Other borrowings (Note 14)	100 287 372	-	92 216 271	-
Borrowings from credit institutions (Note 14)	69 335 585	-	-	69 335 585
Lease liabilities (Note 14)	14 763 041	-	-	14 763 041
Payables to suppliers and other payables (Note 15)	79 812 674	-	-	79 812 674
At 31.12.2023.				
Assets that are measured at fair value:				
Revalued property, plant and equipment (Note 7.2)	980 600 883	-	-	980 600 883
Assets for which fair value is reported:				
Cash (Note 11)	44 900 140	-	44 900 140	-
Receivables from contracts with customers (Note 9)	30 413 434	-	-	30 413 434
Other non-current financial investments (Note 8)	54 755	-	-	54 755
Term deposits	80 767 903	-	80 767 903	-
Other receivables (Note 10)	26 383 283	-	-	26 383 283
Liabilities at fair value:				
Other borrowings (Note 14)	100 393 137	-	88 353 553	-
Borrowings from credit institutions (Note 14)	79 543 676	-	-	79 543 676
Lease liabilities (Note 14)	15 358 677	-	-	15 358 677
Payables to suppliers and other payables (Note 15)	54 300 875	-	-	54 300 875

17. RELATED PARTY TRANSACTIONS

INCOME AND EXPENSES FROM RELATED PARTY TRANSACTIONS (OTHER PUBLIC CAPITAL COMPANIES)

	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
Revenue				
Electricity transmission system service	68 000 503	59 725 688	68 000 503	59 725 688
Balancing electricity	7 435 424	4 900 374	7 435 424	4 900 374
Regulating electricity	(605 916)	(217 160)	(605 916)	(217 160)
Reactive energy revenues	383 258	375 873	383 258	375 873
Gas storage and transmission	-	-	27 121 668	11 496 139
Revenue from other services	1 559 840	1 596 548	1 559 840	1 596 548
Total revenue from transactions with related companies	76 773 109	66 381 323	103 894 777	77 877 462
Costs				
Purchase of balancing electricity	4 577 027	5 784 671	4 577 027	5 784 671
Purchase of regulatory electricity	6 308 098	4 826 574	6 308 098	4 826 574
Electricity for losses and technological consumption	20 074 033	12 514 277	20 074 033	12 514 277
Electricity for transit losses	3 591 364	2 158 195	3 591 364	2 158 195
Electricity for business use	308 883	144 685	308 883	144 685
Capacity reserve for electricity system security	6 474 528	6 625 064	6 474 528	6 625 064
Use of synchronous compensators	1 083 304	909 406	1 083 304	909 406
Communication expenses	2 761 366	2 730 588	2 761 366	2 730 588
Liquidation of electrical capacity overload	-	129 458	-	129 458
Lease of PPE and land	617 667	609 805	617 667	609 805
Gas storage and transmission	-	-	1 605 923	2 869 745
Other costs	54 140	51 714	54 140	51 714
Total cost of transactions with related companies	45 850 410	36 484 437	47 456 333	39 354 182

BALANCES AT THE END OF THE REPORTING YEAR FROM RELATED-PARTY TRANSACTIONS (OTHER PUBLIC CAPITAL COMPANIES)

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	30.09.2023 EUR	30.09.2024 EUR	30.09.2023 EUR
Receivables:				
State-controlled capital companies	7 783 729	8 658 220	11 443 050	11 193 998
Payables:				
State-controlled capital companies	6 746 498	14 528 788	6 891 152	14 970 178
Settlements for security deposits *	669 001	1 034 003	668 906	1 034 003
Received prepayments for construction of PPE	2 621 700	115 970	2 621 605	1 034 004

* Settlements for security deposits are included in Statement of financial position Other liabilities.

INCOME AND EXPENSES FROM/IN TRANSACTIONS WITH ASSOCIATED ENTITIES

Associated entities*	PARENT COMPANY		GROUP	
	9 months of 2024 EUR	9 months of 2023 EUR	9 months of 2024 EUR	9 months of 2023 EUR
Revenue				
Revenue from other services	10 069	9 848	10 069	9 848
Share of profit of an associate	20 000	8 333	20 000	8 333
Total:	30 069	18 181	30 069	18 181
Cost				
Electricity market coupling costs	380 583	358 162	380 583	358 162
Total:	380 583	358 162	380 583	358 162

* Associated entity OU "Baltic RCC" or permanent establishments of OU "Baltic RCC" in Latvia

	PARENT COMPANY		GROUP	
	30.09.2024 EUR	30.09.2023 EUR	30.09.2024 EUR	30.09.2023 EUR
Assets:				
Accrued revenues	1 584	844	1 584	844
Prepaid expenses	126 861	119 388	126 861	119 388
Total:	128 445	120 232	128 445	120 232

18. EVENTS AFTER THE END OF THE REPORTING YEAR

There have been no other material events that occurred between the last day of the reporting period and the date of signing these Unaudited Condensed Interim Financial Statements that would have a material effect on the Unaudited Condensed Interim Financial statements of the Group and AS "Augstsprieguma tīkls". Although uncertainty about the future impact of events on the Group's and the Parent Company's operations has remained, no such circumstances have been identified, which would threaten the continuity of operations and the fulfilment of statutory functions.

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